PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RELIABILITY ENHANCEMENT PROGRAM 2019 ENHANCED TREE TRIMMING PLAN (ALL AWC'S)

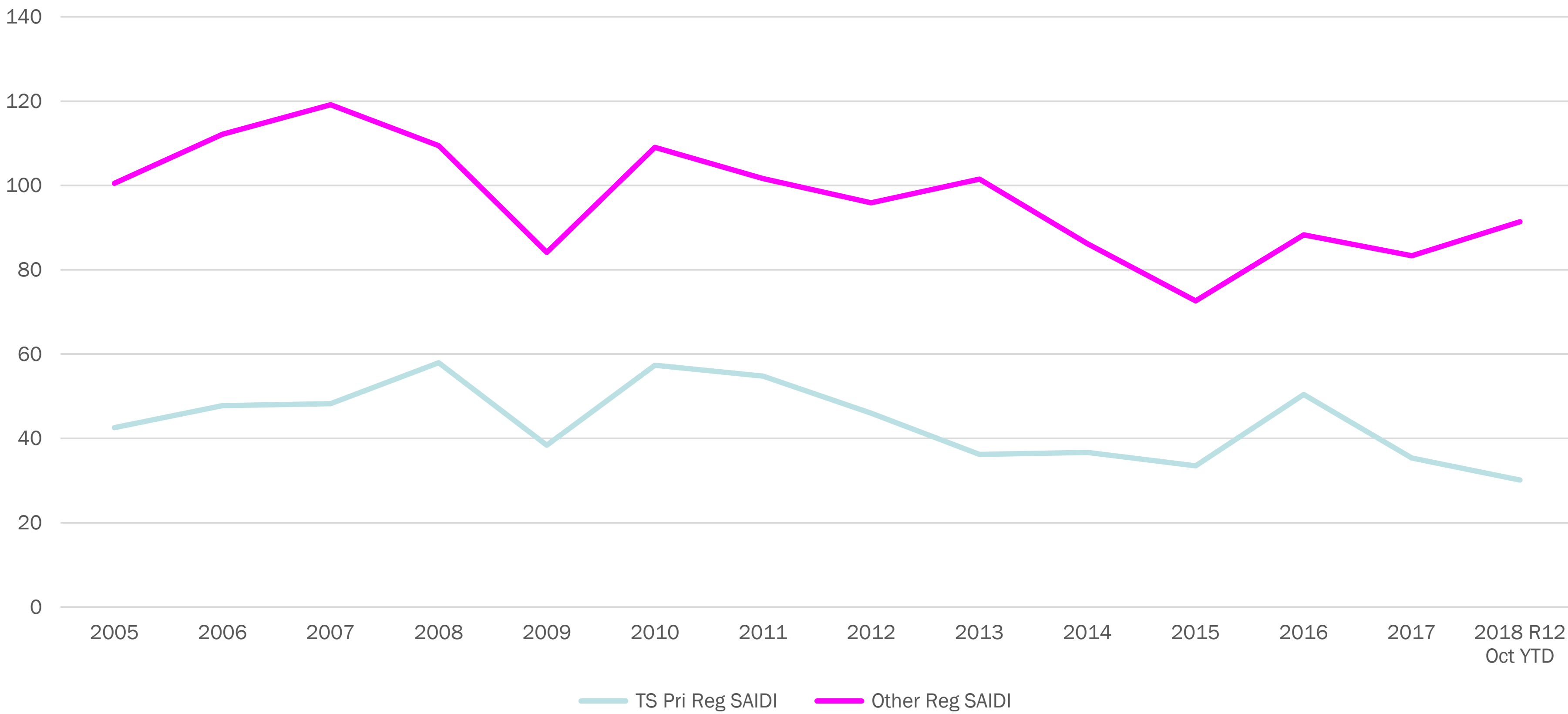
AWC	REGION	CIRCUIT	TOWN	MILES	Cust. Count
Keene	WESTERN	53h2	Dublin	3.27	337
Keene	WESTERN	76w7	Sullivan/Marlow/Stoddard	22.24	3,357
Bedford	CENTRAL	360x5	New Boston	2.88	507
Nashua	SOUTHERN	314x26	Milford	1.92	519
Keene	WESTERN	24x1	Francestown	23.72	1,955
Tilton	NORTHERN	11w2	Laconia	3.54	1,154
Tilton	NORTHERN	47h7	Laconia	2.27	1,190
Tilton	NORTHERN	70w1	Laconia	5.1	1,723
Tilton	NORTHERN	39h2	Franklin	3.95	992
Monadnock	WESTERN	35w1	Peterboro	7.14	1,438
Nashua	SOUTHERN	15H6	Nashua	2.01	1,098
Nashua	SOUTHERN	16H3	Nashua	2.59	1,238
Nashua	SOUTHERN	17H2	Nashua	2.25	970
Nashua	SOUTHERN	18H1	Nashua	2.72	1,426
Rochester	EASTERN	28h1	Rochester	1.63	1,160
Rochester	EASTERN	41H2	Dover	2.33	1,286
Rochester	EASTERN	43H1	Rochester	2.82	1,018
Rochester	EASTERN	73w2	Wakefield	7.98	2,327
Rochester	EASTERN	32x3	Dover/Somersworth	5.75	1,285
Nashua	SOUTHERN	3177X	Nashua	2.86	1,414
Tilton	NORTHERN	37h2	Northfield	1.43	759
Tilton	NORTHERN	37x4	Northfield	1.65	465
Portsmouth	EASTERN	377x1	Durham	1.82	169
Epping	EASTERN	3191x1A	Newfields	0.75	646
				Total Miles	**115**
				Total Cust served	**28,433**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RELIABILITY ENHANCEMENT PROGRAM 2019 FULL WIDTH RIGHT OF WAY CLEARING PLAN

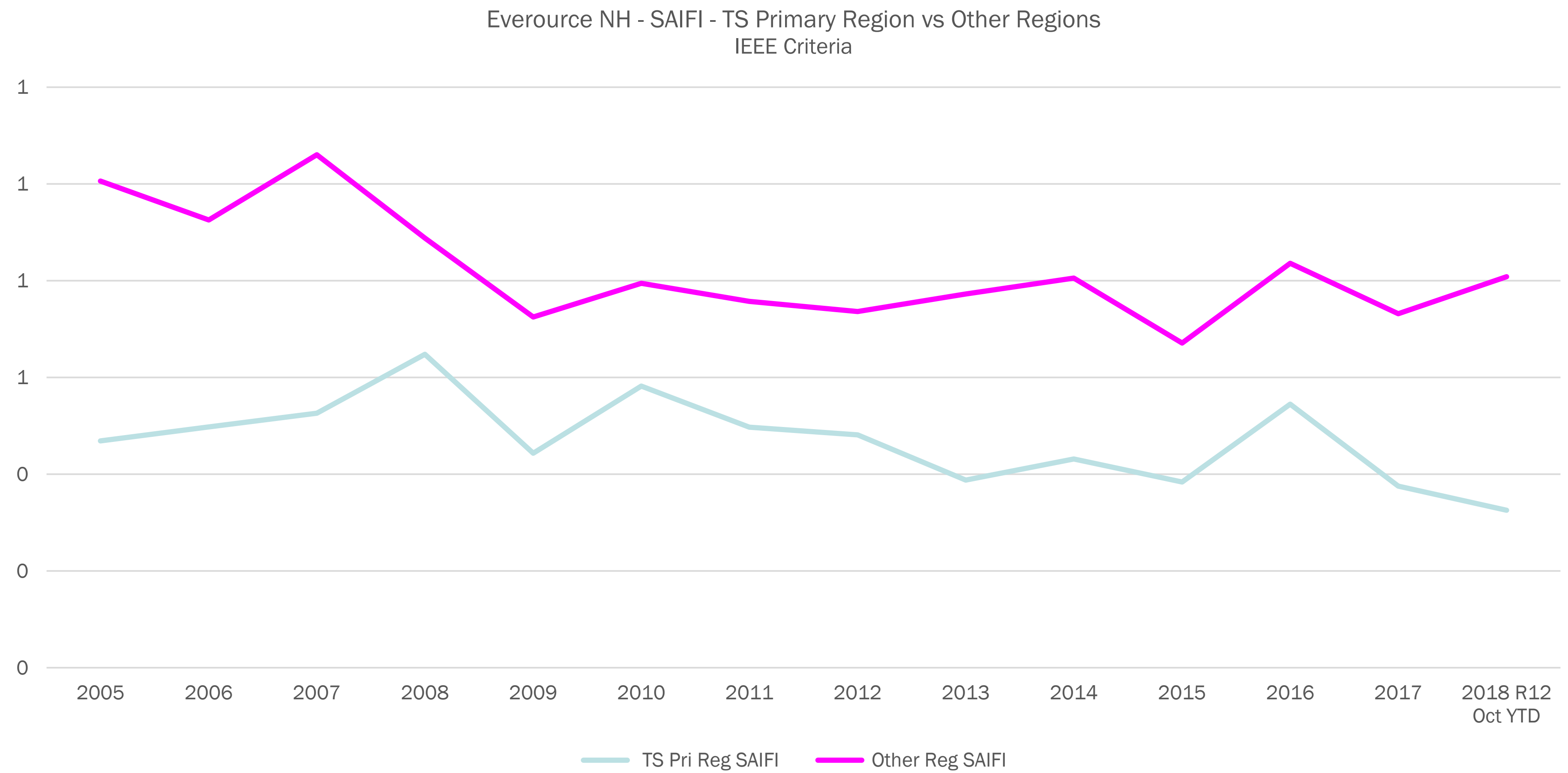
AWC	REGION	Circuit	Town	Miles	Comments
Lancaster	NORTHERN	376	Lancaster/Whitefield	9.60	Operations request, Portland Pipe SS - Lost Nation SS
Keene	WESTERN	313x4	Peterborough/Dublin	6.49	Radial feed, 53h1-h2 TAP - 313x4J1L
Tilton	NORTHERN	345	New Hampton	1.00	Straits Road, extremely poor access
Tilton	NORTHERN	3216	Tilton Northfield	2.40	Tilton TAP, Tilton SS - J125
Nashua	SOUTHERN	314	Wilton	5.20	Complete 314 system FWC, Abott Hill - W Milford SS
Tilton	NORTHERN	390	Tuftonboro	1.00	Federal Corner Rd - Tuftonboro SS, Complete Wolfboro Elec. TAP
Portsmouth	EASTERN	339	Portsmouth	1.30	Resistance SS - Jackson Hill SS
Epping	EASTERN	3229	New Market	1.00	New Market TAP, New Market SS - 3191x7 TAP
			Total Miles	**27.99**	

EVERSOURCE

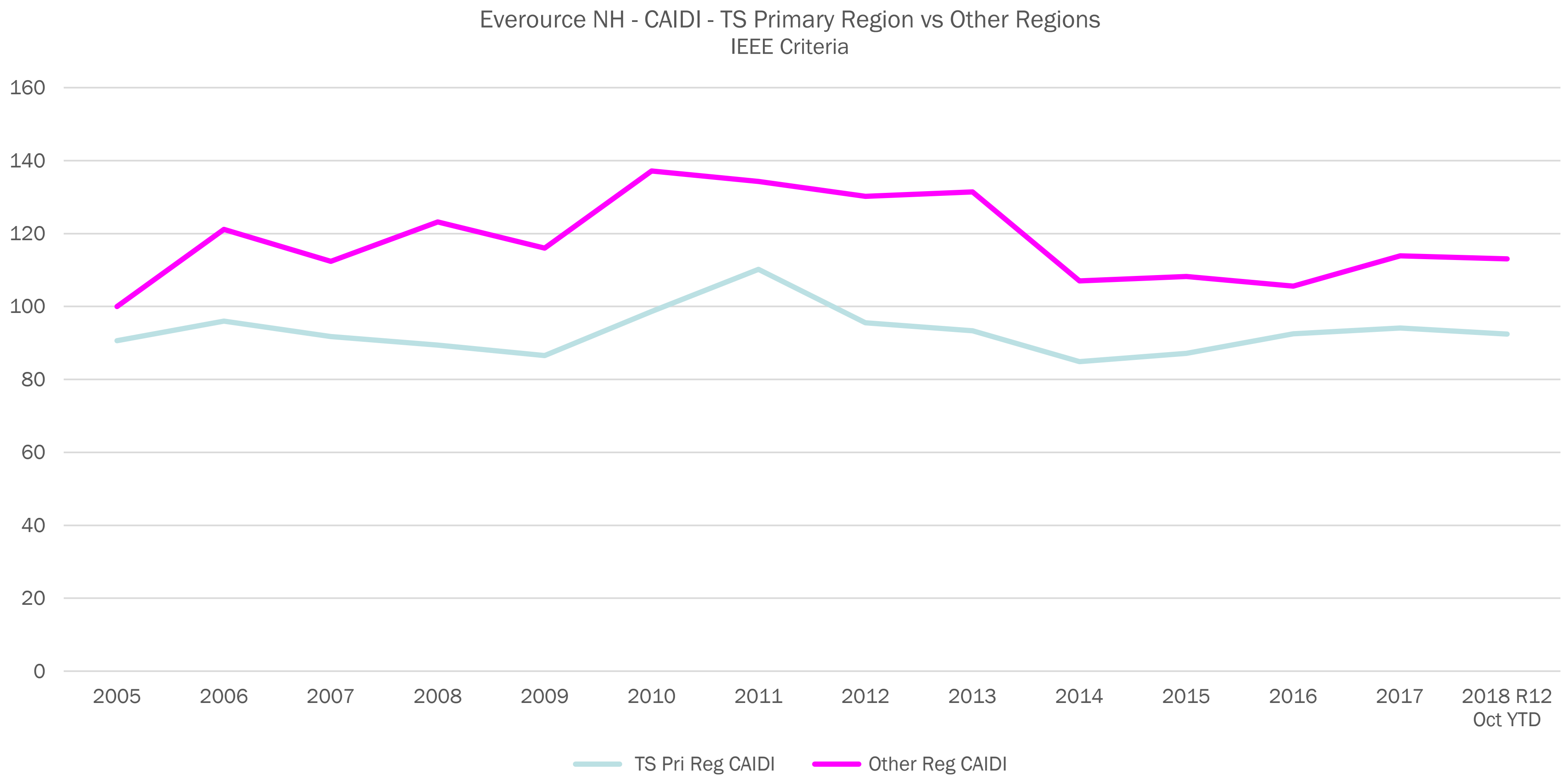
Everource NH - SAIDI - TS Primary Region vs Other Regions
IEEE Criteria



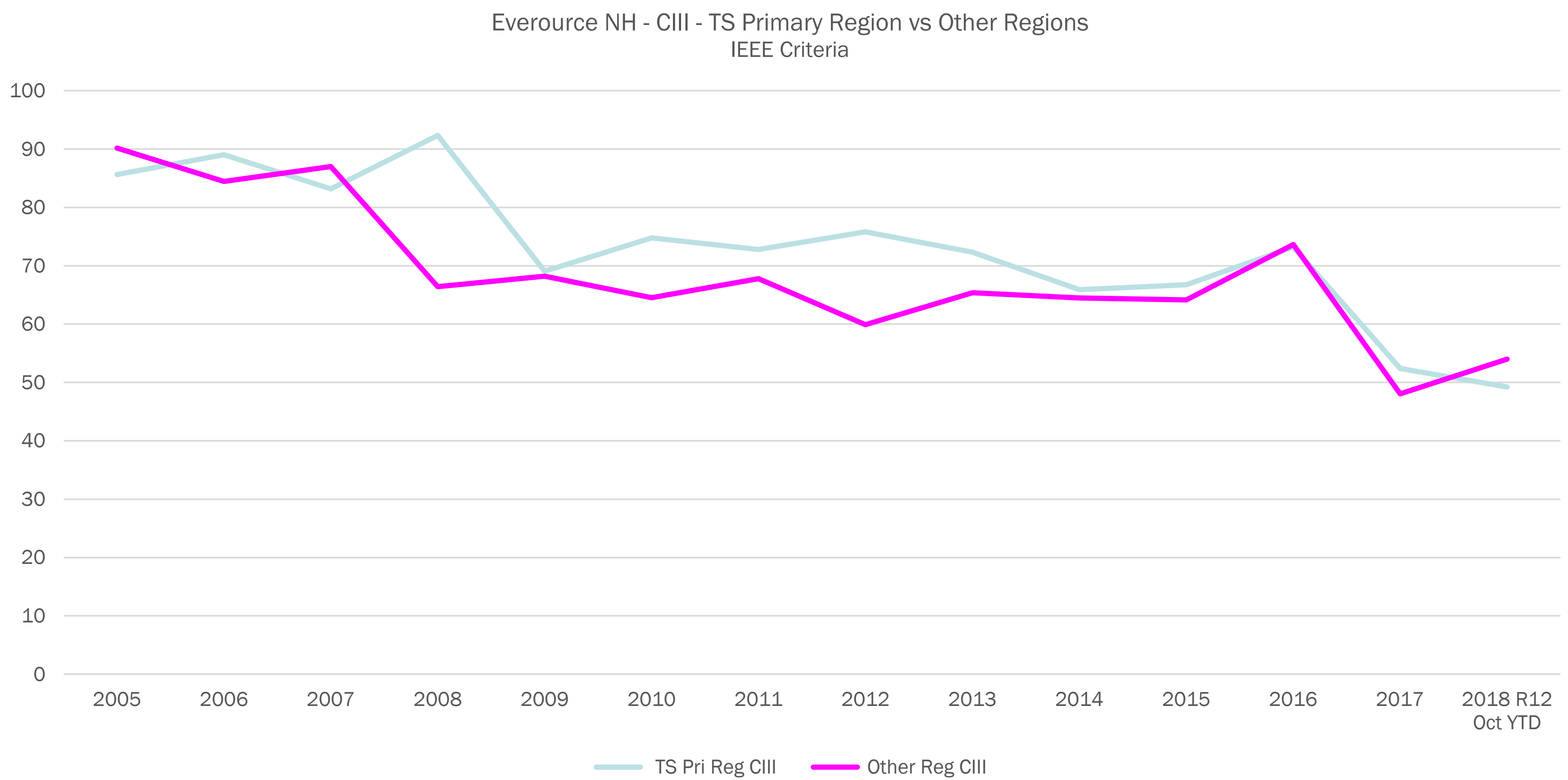
EVERSOURCE


Everource NH - SAIFI - TS Primary Region vs Other Regions
IEEE Criteria
1
1
1
1
0
0
0
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018 R12 Oct YTD
TS Pri Reg SAIFI
Other Reg SAIFI

EVERSOURCE


Everource NH - CAIDI - TS Primary Region vs Other Regions
IEEE Criteria
160
140
120
100
80
60
40
20
0
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018 R12 Oct YTD
TS Pri Reg CAIDI
Other Reg CAIDI

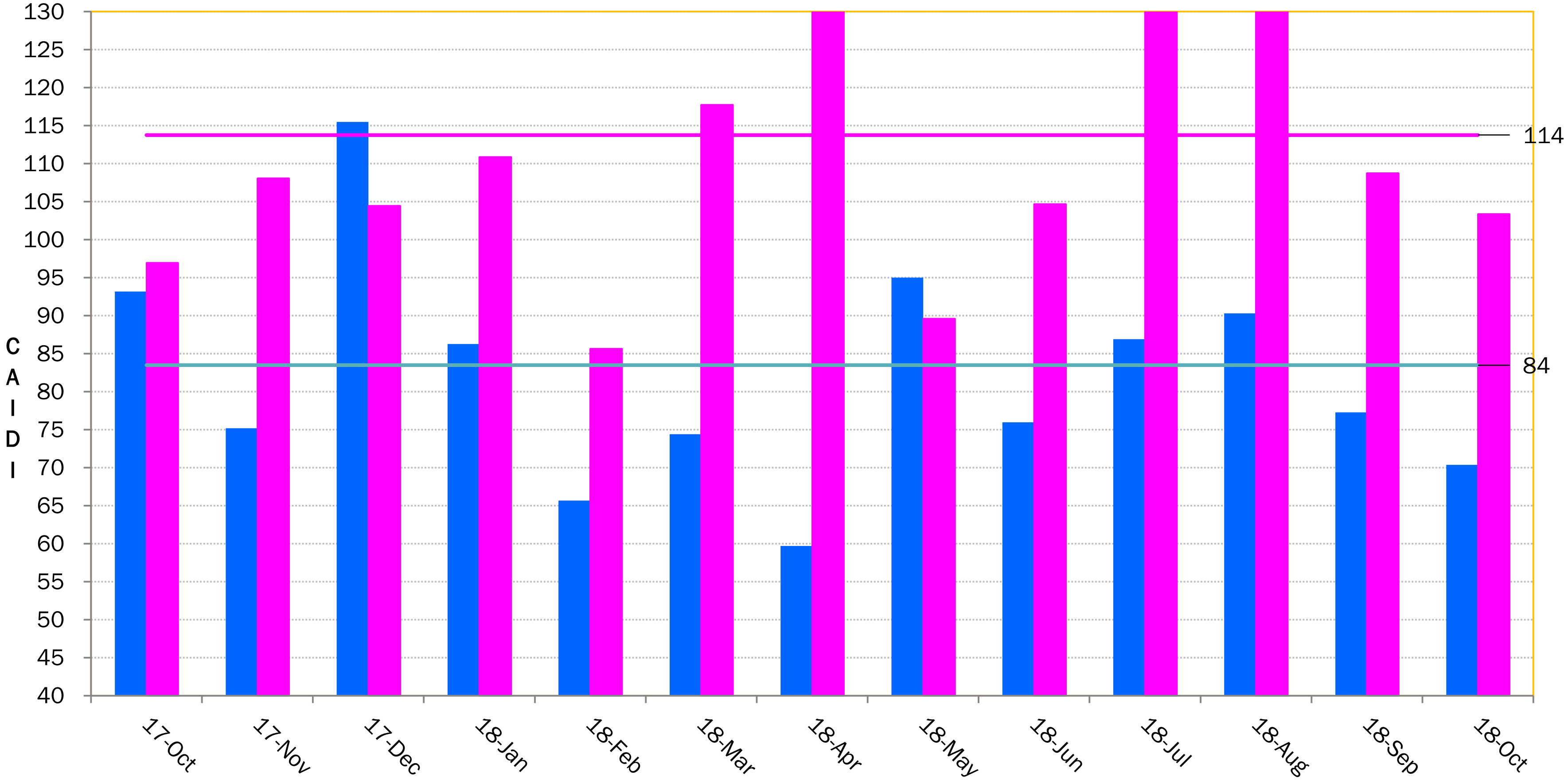
EVERSOURCE


Everource NH - CIII - TS Primary Region vs Other Regions
IEEE Criteria
100
90
80
70
60
50
40
30
20
10
0
2005
2006
2007
2008
2009
2010
2011
2012
2013
2014
2015
2016
2017
2018 R12 Oct YTD
TS Pri Reg CIII
Other Reg CIII

EVERSOURCE

Troubleshooter CAIDI vs NH CAIDI

IEEE Criteria



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
JANUARY 1, 2019 TO DECEMBER 31, 2019 REP REVENUE REQUIREMENT CALCULATION**

Line	Revenue Requirement	Current REP Total Funding	2019 Total	Difference	Source
1	Troubleshooters	$ 2,000,000	$ 2,000,000	$ -	Attachment CJG-2 Page 3
2	O&M Portion of Capital	350,000	-	(350,000)	n/a
3	ETT/Hazard Tree Removal/ROW Clearing	-	16,800,000	16,800,000	Attachment CJG-2 Page 3
4	Return	9,524,408	9,001,091	(523,317)	Page 4, Line 23
5	Depreciation Expense	6,039,305	6,131,977	92,672	Page 7, Line 38
6	Total Revenue Requirements befor (Over)/Under Recovery	$ 17,913,713	$ 33,933,068	$ 16,019,355	Line 1 + Line 2 + Line 3 + Line 4 + Line 5
7	Estimated (Over)/Under Recovery 12/31/2018	149,287	(957,837)	(1,107,124)	Page 18, Line 14
8	Total Revenue Requirement	$ 18,063,000	$ 32,975,232	$ 14,912,232	Line 6 + Line 7
9	Current Annual REP Funding	18,063,000	18,063,000		(Per DE 17-196 1/23/18 Attachment CJG-1, Page 1, Line 5)
10	REP Revenue Deficiency 2019	n/a	$ 14,912,232		Line 8 - Line 9

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2017 TO DECEMBER 31, 2017
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2017 TO DECEMBER 31, 2017

Line	Plant	Beginning Balance	Actual 2017 January	Actual 2017 February	Actual 2017 March	Actual 2017 April	Actual 2017 May	Actual 2017 June	Actual 2017 July	Actual 2017 August	Actual 2017 September	Actual 2017 October	Actual 2017 November	Actual 2017 December	Reference
1	Plant Account 303	$12,567,336	$ 12,778,514	$ 13,035,859	$ 13,918,714	$ 13,486,108	$ 13,432,258	$ 13,483,258	$ 13,533,190	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	Company Records and Forecast
2	Plant Account 362	5,464,737	5,466,564	5,494,027	5,494,212	5,513,687	5,514,668	5,502,528	5,743,070	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	Company Records and Forecast
3	Plant Account 364	8,595,397	8,825,710	9,290,008	9,642,261	10,002,512	10,289,573	11,448,635	12,912,766	14,199,316	14,241,412	14,257,016	14,638,652	14,729,232	Company Records and Forecast
4	Plant Account 365	62,721,944	63,207,503	64,307,256	66,229,789	67,253,542	70,375,087	77,150,817	80,958,950	82,635,707	83,073,509	83,960,403	86,885,341	88,755,778	Company Records and Forecast
5	Plant Account 366	1,950,220	2,213,453	2,224,319	2,232,868	2,357,248	2,323,792	2,396,132	2,407,527	2,454,939	2,457,112	2,457,210	2,457,210	2,457,210	Company Records and Forecast
6	Plant Account 367	6,641,694	6,779,334	6,816,701	6,829,699	6,847,626	6,907,552	7,395,728	7,559,502	7,713,493	7,738,069	7,739,169	7,739,169	7,739,169	Company Records and Forecast
7	Plant Account 368	58,113	58,094	75,269	75,262	75,792	80,961	88,632	91,300	91,857	91,857	91,857	91,857	91,857	Company Records and Forecast
8	Plant Account 369	1,254,351	1,265,276	1,277,032	1,279,016	1,308,911	1,324,733	1,729,743	1,669,180	1,662,147	1,664,614	1,664,701	1,674,240	1,674,982	Company Records and Forecast
9	Plant Account 371	134,825	134,825	134,825	134,825	135,139	135,139	135,139	135,139	151,100	151,100	151,100	151,100	151,100	Company Records and Forecast
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Company Records and Forecast
11	Plant Account 391	454,720	454,720	454,720	454,720	454,720	454,720	454,720	454,720	461,720	461,720	461,720	461,720	461,720	Company Records and Forecast
12	Plant Account 397	1,085,212	1,098,837	1,905,388	2,537,323	3,377,752	3,842,914	4,326,866	4,160,691	4,126,097	4,126,097	4,557,668	4,598,374	4,455,717	Company Records and Forecast
13	Total	$100,934,669	$102,288,950	$105,021,525	$108,834,811	$110,819,156	$114,687,519	$124,118,319	$129,632,156	$132,697,170	$133,206,284	$134,541,638	$137,898,456	$139,717,558	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	($7,695,437)	($8,067,554)	($8,450,705)	($8,852,628)	($9,257,835)	($9,673,928)	($10,116,285)	($10,573,165)	($11,037,093)	($11,502,372)	($11,972,117)	($12,450,924)	($12,934,300)	Prior month - Page 5, Line 37
17															
18	Accumulated Deferred Income Taxes	$ (18,750,233)	$ (19,156,301)	$ (19,574,411)	$ (20,013,005)	$ (20,455,184)	$ (20,909,241)	$ (21,391,959)	$ (21,890,525)	$ (22,396,782)	$ (22,904,513)	$ (23,417,118)	$ (23,939,611)	$ (24,467,091)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 15, Line 5 -Line 4) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	$74,488,999	$75,065,096	$76,996,409	$79,969,177	$81,106,136	$84,104,350	$92,610,075	$97,168,466	$99,263,295	$98,799,400	$99,152,403	$101,507,922	$102,316,168	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.88%	0.88%	0.88%	0.89%	0.89%	0.89%	0.89%	0.89%	0.89%	0.90%	0.90%	0.90%	Page 14
22	Monthly Return		$655,780	$666,774	$688,278	$713,786	$732,110	$783,088	$844,279	$873,877	$881,133	$893,316	$905,539	$919,816	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (January to December)													**$ 9,557,776**	Line 22, Sum of January to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2018 TO DECEMBER 31, 2018
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2018 TO DECEMBER 31, 2018

Line	Plant	Beginning Balance	Actual 2018 January	Actual 2018 February	Actual 2018 March	Actual 2018 April	Actual 2018 May	Actual 2018 June	Actual 2018 July	Actual 2018 August	Actual 2018 September	Forecast 2018 October	Forecast 2018 November	Forecast 2018 December	Reference
1	Plant Account 303	$13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
2	Plant Account 362	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
3	Plant Account 364	14,729,232	14,753,283	14,771,677	14,946,122	15,205,959	15,221,579	15,221,987	15,221,987	15,221,987	15,223,986	16,194,483	17,164,980	18,135,478	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
4	Plant Account 365	88,755,778	88,925,776	89,422,648	90,536,478	91,339,124	91,836,123	92,061,394	91,185,089	91,700,001	91,808,067	93,074,583	94,341,098	95,607,614	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
5	Plant Account 366	2,457,210	2,457,210	2,457,488	2,457,600	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
6	Plant Account 367	7,739,169	7,739,169	7,742,321	7,743,587	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
7	Plant Account 368	91,857	91,857	105,762	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
8	Plant Account 369	1,674,982	1,675,671	1,676,134	1,676,230	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
9	Plant Account 371	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
11	Plant Account 391	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
12	Plant Account 397	4,455,717	4,455,775	4,468,588	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	Prior Month + Current Month Attachment CJG-2, Page 1 & 2
13	Total	$139,717,558	$139,912,353	$140,458,233	$141,746,641	$142,847,198	$143,359,817	$143,585,496	$142,709,190	$143,224,102	$143,334,168	$145,571,180	$147,808,193	$150,045,206	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	($12,934,300)	($13,418,197)	($13,903,571)	($14,392,390)	($14,884,133)	($15,377,248)	($15,870,966)	($16,362,340)	($16,855,092)	($17,348,138)	($17,847,168)	($18,352,182)	($18,863,180)	Prior month - Page 6, Line 37
17															
18	Accumulated Deferred Income Taxes	$ (24,467,091)	$ (24,489,968)	$ (24,512,914)	$ (24,536,024)	$ (24,559,271)	$ (24,582,584)	$ (24,605,925)	$ (24,629,156)	$ (24,652,451)	$ (24,675,760)	$ (24,699,353)	$ (24,723,228)	$ (24,747,386)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 15, Line 10 - Line 7) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	$102,316,168	$102,004,189	$102,041,748	$102,818,228	$103,403,793	$103,399,985	$103,108,604	$101,717,694	$101,716,559	$101,310,269	$103,024,659	$104,732,783	$106,434,639	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.74%	0.74%	0.74%	0.74%	0.74%	0.74%	0.71%	0.71%	0.71%	0.73%	0.73%	0.73%	Page 14
22	Monthly Return		$758,826	$757,807	$760,830	$767,430	$769,594	$768,496	$729,966	$725,005	$723,553	$740,908	$753,318	$765,682	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (January to December)													$ 9,021,414	Line 22, Sum of January to December

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
REP CAPITAL ADDITIONS FOR THE PERIOD JANUARY 1, 2019 TO DECEMBER 31, 2019
INCLUDING RETURN CALCULATION FOR JANUARY 1, 2019 TO DECEMBER 31, 2019

Line	Plant	Beginning Balance	Forecast 2019 January	Forecast 2019 February	Forecast 2019 March	Forecast 2019 April	Forecast 2019 May	Forecast 2019 June	Forecast 2019 July	Forecast 2019 August	Forecast 2019 September	Forecast 2019 October	Forecast 2019 November	Forecast 2019 December	Reference
1	Plant Account 303	$13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	Prior Month
2	Plant Account 362	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	5,782,436	Prior Month
3	Plant Account 364	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	18,135,478	Prior Month
4	Plant Account 365	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	95,607,614	Prior Month
5	Plant Account 366	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	2,464,088	Prior Month
6	Plant Account 367	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	7,762,050	Prior Month
7	Plant Account 368	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	105,247	Prior Month
8	Plant Account 369	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	1,689,352	Prior Month
9	Plant Account 371	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	151,100	Prior Month
10	Plant Account 373	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	6,121	Prior Month
11	Plant Account 391	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	461,720	Prior Month
12	Plant Account 397	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	4,467,764	Prior Month
13	Total	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	$150,045,206	Sum of Lines 1 through 12
14															
15	Accumulated Depreciation														
16	Total	($18,863,180)	($19,347,078)	($19,832,452)	($20,321,270)	($20,813,014)	($21,306,128)	($21,799,847)	($22,291,221)	($22,783,973)	($23,277,019)	($23,776,049)	($24,281,063)	($24,792,061)	Prior month - Page 6, Line 37
17															
18	Accumulated Deferred Income Taxes	$ (24,747,386)	$ (24,757,148)	$ (24,766,940)	$ (24,776,802)	$ (24,786,722)	$ (24,796,671)	$ (24,806,631)	$ (24,816,544)	$ (24,826,485)	$ (24,836,432)	$ (24,846,500)	$ (24,856,688)	$ (24,866,997)	(Line 16: Current Month - Prior Month) / (Line 16: December - Beg Bal) * (Page 15, Line 13 - Line 10) + Line 18 Prior Month
19															
20	Total Monthly Investment Base	$106,434,639	$105,940,980	$105,445,814	$104,947,134	$104,445,470	$103,942,407	$103,438,728	$102,937,441	$102,434,748	$101,931,755	$101,422,657	$100,907,455	$100,386,148	Sum of Lines 13, 16 & 18
21	Monthly Return Rate		0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	0.73%	Page 14
22	Monthly Return		$770,063	$766,478	$762,874	$759,247	$755,604	$751,953	$748,309	$744,669	$741,022	$737,353	$733,639	$729,880	(Prior Month Line 20 + Curr Month Line 20) / 2 x Line 21
23	Annual Return (January to December)													**$ 9,001,091**	Line 22, Sum of January to December

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Line	Plant	Beginning Balance	Actual 2017 January	Actual 2017 February	Actual 2017 March	Actual 2017 April	Actual 2017 May	Actual 2017 June	Actual 2017 July	Actual 2017 August	Actual 2017 September	Actual 2017 October	Forecast 2017 November	Forecast 2017 December	Reference
1	Plant Account 303	$ 12,567,336	$ 12,778,514	$ 13,035,859	$ 13,918,714	$ 13,486,108	$ 13,432,258	$ 13,483,258	$ 13,533,190	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	Page 2: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		$ 139,499	$ 142,308	$ 151,946	$ 147,223	$ 146,635	$ 147,192	$ 147,737	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	Line 1 x Line 2
4	Plant Account 362	$ 5,464,737	$ 5,466,564	$ 5,494,027	$ 5,494,212	$ 5,513,687	$ 5,514,668	$ 5,502,528	$ 5,743,070	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	Page 2: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		$ 9,111	$ 9,157	$ 9,157	$ 9,189	$ 9,191	$ 9,171	$ 9,572	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	Line 4 x Line 5
7	Plant Account 364	$ 8,595,397	$ 8,825,710	$ 9,290,008	$ 9,642,261	$ 10,002,512	$ 10,289,573	$ 11,448,635	$ 12,912,766	$ 14,199,316	$ 14,241,412	$ 14,257,016	$ 14,638,652	$ 14,729,232	Page 2: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		$ 23,609	$ 24,851	$ 25,793	$ 26,757	$ 27,525	$ 30,625	$ 34,542	$ 37,983	$ 38,096	$ 38,138	$ 39,158	$ 39,401	Line 7 x Line 8
10	Plant Account 365	$ 62,721,944	$ 63,207,503	$ 64,307,256	$ 66,229,789	$ 67,253,542	$ 70,375,087	$ 77,150,817	$ 80,958,950	$ 82,635,707	$ 83,073,509	$ 83,960,403	$ 86,885,341	$ 88,755,778	Page 2: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		$ 169,080	$ 172,022	$ 177,165	$ 179,903	$ 188,253	$ 206,378	$ 216,565	$ 221,051	$ 222,222	$ 224,594	$ 232,418	$ 237,422	Line 10 x Line 11
13	Plant Account 366	$ 1,950,220	$ 2,213,453	$ 2,224,319	$ 2,232,868	$ 2,357,248	$ 2,323,792	$ 2,396,132	$ 2,407,527	$ 2,454,939	$ 2,457,112	$ 2,457,210	$ 2,457,210	$ 2,457,210	Page 2: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		$ 2,951	$ 2,966	$ 2,977	$ 3,143	$ 3,098	$ 3,195	$ 3,210	$ 3,273	$ 3,276	$ 3,276	$ 3,276	$ 3,276	Line 13 x Line 14
16	Plant Account 367	$ 6,641,694	$ 6,779,334	$ 6,816,701	$ 6,829,699	$ 6,847,626	$ 6,907,552	$ 7,395,728	$ 7,559,502	$ 7,713,493	$ 7,738,069	$ 7,739,169	$ 7,739,169	$ 7,739,169	Page 2: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		$ 15,875	$ 15,962	$ 15,993	$ 16,035	$ 16,175	$ 17,318	$ 17,702	$ 18,062	$ 18,120	$ 18,123	$ 18,123	$ 18,123	Line 16 x Line 17
19	Plant Account 368	$ 58,113	$ 58,094	$ 75,269	$ 75,262	$ 75,792	$ 80,961	$ 88,632	$ 91,300	$ 91,857	$ 91,857	$ 91,857	$ 91,857	$ 91,857	Page 2: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		$ 121	$ 157	$ 157	$ 158	$ 169	$ 185	$ 190	$ 191	$ 191	$ 191	$ 191	$ 191	Line 19 x Line 20
22	Plant Account 369	$ 1,254,351	$ 1,265,276	$ 1,277,032	$ 1,279,016	$ 1,308,911	$ 1,324,733	$ 1,729,743	$ 1,669,180	$ 1,662,147	$ 1,664,614	$ 1,664,701	$ 1,674,240	$ 1,674,982	Page 2: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		$ 2,963	$ 2,990	$ 2,995	$ 3,065	$ 3,102	$ 4,050	$ 3,909	$ 3,892	$ 3,898	$ 3,898	$ 3,921	$ 3,922	Line 22 x Line 23
25	Plant Account 371	$ 134,825	$ 134,825	$ 134,825	$ 134,825	$ 135,139	$ 135,139	$ 135,139	$ 135,139	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	Page 2: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		$ 742	$ 742	$ 742	$ 743	$ 743	$ 743	$ 743	$ 831	$ 831	$ 831	$ 831	$ 831	Line 25 x Line 26
28	Plant Account 373	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	Page 2: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	Line 28 x Line 29
31	Plant Account 391	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 454,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	Page 2: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,918	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	Line 31 x Line 32
34	Plant Account 397	$ 1,085,212	$ 1,098,837	$ 1,905,388	$ 2,537,323	$ 3,377,752	$ 3,842,914	$ 4,326,866	$ 4,160,691	$ 4,126,097	$ 4,126,097	$ 4,557,668	$ 4,598,374	$ 4,455,717	Page 2: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		$ 5,219	$ 9,051	$ 12,052	$ 16,044	$ 18,254	$ 20,553	$ 19,763	$ 19,599	$ 19,599	$ 21,649	$ 21,842	$ 21,165	Line 34 x Line 35
37	Monthly Depreciation		$ 372,116	$ 383,151	$ 401,923	$ 405,208	$ 416,092	$ 442,357	$ 456,880	$ 463,929	$ 465,279	$ 469,746	$ 478,806	$ 483,376	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													**$ 5,238,862**	Line 37: Sum of January to December

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Line	Plant	Beginning Balance	Actual 2018 January	Actual 2018 February	Actual 2018 March	Actual 2018 April	Actual 2018 May	Actual 2018 June	Actual 2018 July	Actual 2018 August	Actual 2018 September	Forecast 2018 October	Forecast 2018 November	Forecast 2018 December	Reference
1	Plant Account 303	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	Page 3: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	Line 1 x Line 2
4	Plant Account 362	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	Page 3: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	Line 4 x Line 5
7	Plant Account 364	$ 14,729,232	$ 14,753,283	$ 14,771,677	$ 14,946,122	$ 15,205,959	$ 15,221,579	$ 15,221,987	$ 15,221,987	$ 15,221,987	$ 15,223,986	$ 16,194,483	$ 17,164,980	$ 18,135,478	Page 3: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		$ 39,465	$ 39,514	$ 39,981	$ 40,676	$ 40,718	$ 40,719	$ 40,719	$ 40,719	$ 40,724	$ 43,320	$ 45,916	$ 48,512	Line 7 x Line 8
10	Plant Account 365	$ 88,755,778	$ 88,925,776	$ 89,422,648	$ 90,536,478	$ 91,339,124	$ 91,836,123	$ 92,061,394	$ 91,185,089	$ 91,700,001	$ 91,808,067	$ 93,074,583	$ 94,341,098	$ 95,607,614	Page 3: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		$ 237,876	$ 239,206	$ 242,185	$ 244,332	$ 245,662	$ 246,264	$ 243,920	$ 245,298	$ 245,587	$ 248,975	$ 252,362	$ 255,750	Line 10 x Line 11
13	Plant Account 366	$ 2,457,210	$ 2,457,210	$ 2,457,488	$ 2,457,600	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	Page 3: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		$ 3,276	$ 3,277	$ 3,277	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	Line 13 x Line 14
16	Plant Account 367	$ 7,739,169	$ 7,739,169	$ 7,742,321	$ 7,743,587	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	Page 3: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		$ 18,123	$ 18,130	$ 18,133	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	Line 16 x Line 17
19	Plant Account 368	$ 91,857	$ 91,857	$ 105,762	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	Page 3: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		$ 191	$ 220	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	Line 19 x Line 20
22	Plant Account 369	$ 1,674,982	$ 1,675,671	$ 1,676,134	$ 1,676,230	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	Page 3: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		$ 3,924	$ 3,925	$ 3,925	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	Line 22 x Line 23
25	Plant Account 371	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	Page 3: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	Line 25 x Line 26
28	Plant Account 373	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	Page 3: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	Line 28 x Line 29
31	Plant Account 391	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	Page 3: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	Line 31 x Line 32
34	Plant Account 397	$ 4,455,717	$ 4,455,775	$ 4,468,588	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	Page 3: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		$ 21,165	$ 21,226	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	Line 34 x Line 35
37	Monthly Depreciation		$ 483,897	$ 485,374	$ 488,819	$ 491,743	$ 493,115	$ 493,718	$ 491,374	$ 492,752	$ 493,046	$ 499,030	$ 505,014	$ 510,998	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													$ 5,928,881	Line 37: Sum of January to December

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Line	Plant	Beginning Balance	Forecast 2019 January	Forecast 2019 February	Forecast 2019 March	Forecast 2019 April	Forecast 2019 May	Forecast 2019 June	Forecast 2019 July	Forecast 2019 August	Forecast 2019 September	Forecast 2019 October	Forecast 2019 November	Forecast 2019 December	Reference
1	Plant Account 303	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	$ 13,412,237	Page 4: Current Month Line 1
2	Rate		1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	Company Records
3	Depreciation		$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	$ 146,417	Line 1 x Line 2
4	Plant Account 362	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	$ 5,782,436	Page 4: Current Month Line 2
5	Rate		0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	0.17%	Company Records
6	Depreciation		$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	$ 9,637	Line 4 x Line 5
7	Plant Account 364	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	$ 18,135,478	Page 4: Current Month Line 3
8	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
9	Depreciation		$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	$ 48,512	Line 7 x Line 8
10	Plant Account 365	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	$ 95,607,614	Page 4: Current Month Line 4
11	Rate		0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	0.27%	Company Records
12	Depreciation		$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	$ 255,750	Line 10 x Line 11
13	Plant Account 366	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	$ 2,464,088	Page 4: Current Month Line 5
14	Rate		0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	0.13%	Company Records
15	Depreciation		$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	$ 3,285	Line 13 x Line 14
16	Plant Account 367	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	$ 7,762,050	Page 4: Current Month Line 6
17	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
18	Depreciation		$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	$ 18,176	Line 16 x Line 17
19	Plant Account 368	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	$ 105,247	Page 4: Current Month Line 7
20	Rate		0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	0.21%	Company Records
21	Depreciation		$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	$ 219	Line 19 x Line 20
22	Plant Account 369	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	$ 1,689,352	Page 4: Current Month Line 8
23	Rate		0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	0.23%	Company Records
24	Depreciation		$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	$ 3,956	Line 22 x Line 23
25	Plant Account 371	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	$ 151,100	Page 4: Current Month Line 9
26	Rate		0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	0.55%	Company Records
27	Depreciation		$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	$ 831	Line 25 x Line 26
28	Plant Account 373	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	$ 6,121	Page 4: Current Month Line 10
29	Rate		0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	0.47%	Company Records
30	Depreciation		$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	$ 29	Line 28 x Line 29
31	Plant Account 391	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	$ 461,720	Page 4: Current Month Line 11
32	Rate		0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	0.64%	Company Records
33	Depreciation		$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	$ 2,963	Line 31 x Line 32
34	Plant Account 397	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	$ 4,467,764	Page 4: Current Month Line 12
35	Rate		0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	0.48%	Company Records
36	Depreciation		$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	$ 21,222	Line 34 x Line 35
37	Monthly Depreciation		$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	$ 510,998	Sum of Lines 3, 6, 9, 12, 15, 18, 21, 24, 27, 30, 33, 36
38	Total Depreciation													$ 6,131,977	Line 37: Sum of January to December

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
2013 CAPITAL INVESTMENTS TAX DEPRECIATION

			2013 Federal Tax Depreciation					2013 State Tax Depreciation			
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$8,554,482	50.00%	2.78%	$4,396,053	$4,396,053	$8,554,482	2.78%	$237,624	$237,624	Straight Line 36 Months
2	Plant Account 362	196,292	50.00%	3.75%	101,827	101,827	196,292	3.75%	7,361	7,361	MACRS 20 Years
3	Plant Account 364	1,278,258	50.00%	3.75%	663,096	663,096	1,278,258	3.75%	47,935	47,935	MACRS 20 Years
4	Plant Account 365	9,609,622	50.00%	3.75%	4,984,992	4,984,992	9,609,622	3.75%	360,361	360,361	MACRS 20 Years
5	Plant Account 366	541,076	50.00%	3.75%	280,683	280,683	541,076	3.75%	20,290	20,290	MACRS 20 Years
6	Plant Account 367	1,550,207	50.00%	3.75%	804,170	804,170	1,550,207	3.75%	58,133	58,133	MACRS 20 Years
7	Plant Account 368	11,411	50.00%	3.75%	5,919	5,919	11,411	3.75%	428	428	MACRS 20 Years
8	Plant Account 369	251,191	50.00%	3.75%	130,305	130,305	251,191	3.75%	9,420	9,420	MACRS 20 Years
9	Plant Account 371	61,458	50.00%	3.75%	31,881	31,881	61,458	3.75%	2,305	2,305	MACRS 20 Years
10	Plant Account 373	2,542	50.00%	3.75%	1,319	1,319	2,542	3.75%	95	95	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	30,996	50.00%	14.29%	17,713	17,713	30,996	14.29%	4,429	4,429	MACRS 7 Years
13	Total Investment 2013	$22,087,536			$11,417,958	$11,417,958	$22,087,536		$748,381	$748,381	

			2014 Federal Tax Depreciation					2014 State Tax Depreciation			
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$4,277,241	n/a	33.33%	$1,425,747	$5,821,800	$8,554,482	33.33%	$2,851,494	$3,089,118	Straight Line 36 Months
15	Plant Account 362	98,146	n/a	7.22%	7,085	108,912	196,292	7.22%	14,170	21,531	MACRS 20 Years
16	Plant Account 364	639,129	n/a	7.22%	46,139	709,235	1,278,258	7.22%	92,277	140,212	MACRS 20 Years
17	Plant Account 365	4,804,811	n/a	7.22%	346,859	5,331,851	9,609,622	7.22%	693,719	1,054,079	MACRS 20 Years
18	Plant Account 366	270,538	n/a	7.22%	19,530	300,213	541,076	7.22%	39,060	59,351	MACRS 20 Years
19	Plant Account 367	775,104	n/a	7.22%	55,955	860,125	1,550,207	7.22%	111,909	170,042	MACRS 20 Years
20	Plant Account 368	5,706	n/a	7.22%	412	6,331	11,411	7.22%	824	1,252	MACRS 20 Years
21	Plant Account 369	125,596	n/a	7.22%	9,067	139,372	251,191	7.22%	18,133	27,553	MACRS 20 Years
22	Plant Account 371	30,729	n/a	7.22%	2,218	34,099	61,458	7.22%	4,437	6,741	MACRS 20 Years
23	Plant Account 373	1,271	n/a	7.22%	92	1,410	2,542	7.22%	184	279	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	15,498	n/a	24.49%	3,795	21,508	30,996	24.49%	7,591	12,020	MACRS 7 Years
26	Total Investment 2013	$11,043,768			$1,916,899	$13,334,858	$22,087,536		$3,833,798	$4,582,179	

			2015 Federal Tax Depreciation					2015 State Tax Depreciation			
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$4,277,241	n/a	33.33%	$1,425,747	$7,247,547	$8,554,482	33.33%	$2,851,494	$5,940,612	Straight Line 36 Months
28	Plant Account 362	98,146	n/a	6.68%	6,553	115,465	196,292	6.68%	13,106	34,638	MACRS 20 Years
29	Plant Account 364	639,129	n/a	6.68%	42,675	751,910	1,278,258	6.68%	85,349	225,561	MACRS 20 Years
30	Plant Account 365	4,804,811	n/a	6.68%	320,817	5,652,668	9,609,622	6.68%	641,634	1,695,714	MACRS 20 Years
31	Plant Account 366	270,538	n/a	6.68%	18,064	318,277	541,076	6.68%	36,128	95,478	MACRS 20 Years
32	Plant Account 367	775,104	n/a	6.68%	51,754	911,879	1,550,207	6.68%	103,507	273,550	MACRS 20 Years
33	Plant Account 368	5,706	n/a	6.68%	381	6,712	11,411	6.68%	762	2,014	MACRS 20 Years
34	Plant Account 369	125,596	n/a	6.68%	8,386	147,758	251,191	6.68%	16,772	44,325	MACRS 20 Years
35	Plant Account 371	30,729	n/a	6.68%	2,052	36,151	61,458	6.68%	4,104	10,845	MACRS 20 Years
36	Plant Account 373	1,271	n/a	6.68%	85	1,495	2,542	6.68%	170	449	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	15,498	n/a	17.49%	2,711	24,219	30,996	17.49%	5,421	17,441	MACRS 7 Years
39	Total Investment 2013	$11,043,768			$1,879,224	$15,214,081	$22,087,536		$3,758,448	$8,340,627	

			2016 Federal Tax Depreciation					2016 State Tax Depreciation			
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
40	Plant Account 303	$4,277,241	n/a	30.56%	$1,306,935	$8,554,482	$8,554,482	30.56%	$2,613,869	$8,554,482	Straight Line 36 Months
41	Plant Account 362	98,146	n/a	6.18%	6,062	121,528	196,292	6.18%	12,125	46,763	MACRS 20 Years
42	Plant Account 364	639,129	n/a	6.18%	39,479	791,389	1,278,258	6.18%	78,958	304,519	MACRS 20 Years
43	Plant Account 365	4,804,811	n/a	6.18%	296,793	5,949,461	9,609,622	6.18%	593,586	2,289,300	MACRS 20 Years
44	Plant Account 366	270,538	n/a	6.18%	16,711	334,988	541,076	6.18%	33,422	128,900	MACRS 20 Years
45	Plant Account 367	775,104	n/a	6.18%	47,878	959,757	1,550,207	6.18%	95,756	369,306	MACRS 20 Years
46	Plant Account 368	5,706	n/a	6.18%	352	7,065	11,411	6.18%	705	2,718	MACRS 20 Years
47	Plant Account 369	125,596	n/a	6.18%	7,758	155,516	251,191	6.18%	15,516	59,841	MACRS 20 Years
48	Plant Account 371	30,729	n/a	6.18%	1,898	38,049	61,458	6.18%	3,796	14,641	MACRS 20 Years
49	Plant Account 373	1,271	n/a	6.18%	79	1,574	2,542	6.18%	157	606	MACRS 20 Years
50	Plant Account 391	-	n/a	12.49%	-	-	-	12.49%	-	-	MACRS 7 Years
51	Plant Account 397	15,498	n/a	12.49%	1,936	26,154	30,996	12.49%	3,871	21,313	MACRS 7 Years
52	Total Investment 2013	$11,043,768			$1,725,882	$16,939,963	$22,087,536		$3,451,763	$11,792,390	

			2017 Federal Tax Depreciation					2017 State Tax Depreciation			
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
53	Plant Account 303	$4,277,241	n/a	0.00%	$0	$8,554,482	$8,554,482	0.00%	$0	$8,554,482	Straight Line 36 Months
54	Plant Account 362	$98,146	n/a	5.71%	5,607	$127,135	$196,292	5.71%	11,214	$57,977	MACRS 20 Years
55	Plant Account 364	$639,129	n/a	5.71%	36,513	$827,902	$1,278,258	5.71%	73,027	$377,546	MACRS 20 Years
56	Plant Account 365	$4,804,811	n/a	5.71%	274,499	$6,223,960	$9,609,622	5.71%	548,998	$2,838,298	MACRS 20 Years
57	Plant Account 366	$270,538	n/a	5.71%	15,456	$350,444	$541,076	5.71%	30,912	$159,812	MACRS 20 Years
58	Plant Account 367	$775,104	n/a	5.71%	44,282	$1,004,038	$1,550,207	5.71%	88,563	$457,869	MACRS 20 Years
59	Plant Account 368	$5,706	n/a	5.71%	326	$7,391	$11,411	5.71%	652	$3,370	MACRS 20 Years
60	Plant Account 369	$125,596	n/a	5.71%	7,175	$162,691	$251,191	5.71%	14,351	$74,192	MACRS 20 Years
61	Plant Account 371	$30,729	n/a	5.71%	1,756	$39,805	$61,458	5.71%	3,511	$18,152	MACRS 20 Years
62	Plant Account 373	$1,271	n/a	5.71%	73	$1,646	$2,542	5.71%	145	$751	MACRS 20 Years
63	Plant Account 391	$0	n/a	8.93%	-	$0	$0	8.93%	-	$0	MACRS 7 Years
64	Plant Account 397	$15,498	n/a	8.93%	1,384	$27,538	$30,996	8.93%	2,768	$24,081	MACRS 7 Years
65	Total Investment 2013	$11,043,768			$387,070	$17,327,033	$22,087,536		$774,141	$12,566,531	

			2018 Federal Tax Depreciation					2018 State Tax Depreciation			
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
66	Plant Account 303	$4,277,241	n/a	0.00%	$0	$8,554,482	$8,554,482	0.00%	$0	$8,554,482	Straight Line 36 Months
67	Plant Account 362	$98,146	n/a	5.29%	5,187	$132,322	$196,292	5.29%	10,374	$68,351	MACRS 20 Years
68	Plant Account 364	$639,129	n/a	5.29%	33,778	$861,680	$1,278,258	5.29%	67,556	$445,102	MACRS 20 Years
69	Plant Account 365	$4,804,811	n/a	5.29%	253,934	$6,477,895	$9,609,622	5.29%	507,869	$3,346,167	MACRS 20 Years
70	Plant Account 366	$270,538	n/a	5.29%	14,298	$364,742	$541,076	5.29%	28,596	$188,408	MACRS 20 Years
71	Plant Account 367	$775,104	n/a	5.29%	40,964	$1,045,003	$1,550,207	5.29%	81,928	$539,798	MACRS 20 Years
72	Plant Account 368	$5,706	n/a	5.29%	302	$7,692	$11,411	5.29%	603	$3,973	MACRS 20 Years
73	Plant Account 369	$125,596	n/a	5.29%	6,638	$169,329	$251,191	5.29%	13,275	$87,467	MACRS 20 Years
74	Plant Account 371	$30,729	n/a	5.29%	1,624	$41,429	$61,458	5.29%	3,248	$21,400	MACRS 20 Years
75	Plant Account 373	$1,271	n/a	5.29%	67	$1,714	$2,542	5.29%	134	$885	MACRS 20 Years
76	Plant Account 391	$0	n/a	8.92%	-	$0	$0	8.92%	-	$0	MACRS 7 Years
77	Plant Account 397	$15,498	n/a	8.92%	1,382	$28,921	$30,996	8.92%	2,765	$26,846	MACRS 7 Years
78	Total Investment 2013	$11,043,768			$358,174	$17,685,208	$22,087,536		$716,349	$13,282,879	

			2019 Federal Tax Depreciation					2019 State Tax Depreciation			
Line	Description	2013 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2013 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
79	Plant Account 303	$4,277,241	n/a	0.00%	$0	$8,554,482	$8,554,482	0.00%	$0	$8,554,482	Straight Line 36 Months
80	Plant Account 362	$98,146	n/a	4.89%	4,797	137,119	$196,292	4.89%	9,595	$77,946	MACRS 20 Years
81	Plant Account 364	$639,129	n/a	4.89%	31,241	892,921	$1,278,258	4.89%	62,481	$507,583	MACRS 20 Years
82	Plant Account 365	$4,804,811	n/a	4.89%	234,859	$6,712,754	$9,609,622	4.89%	469,718	$3,815,885	MACRS 20 Years
83	Plant Account 366	$270,538	n/a	4.89%	13,224	$377,966	$541,076	4.89%	26,448	$214,856	MACRS 20 Years
84	Plant Account 367	$775,104	n/a	4.89%	37,887	$1,082,890	$1,550,207	4.89%	75,774	$615,572	MACRS 20 Years
85	Plant Account 368	$5,706	n/a	4.89%	279	$7,971	$11,411	4.89%	558	$4,531	MACRS 20 Years
86	Plant Account 369	$125,596	n/a	4.89%	6,139	$175,468	$251,191	4.89%	12,278	$99,745	MACRS 20 Years
87	Plant Account 371	$30,729	n/a	4.89%	1,502	$42,931	$61,458	4.89%	3,004	$24,404	MACRS 20 Years
88	Plant Account 373	$1,271	n/a	4.89%	62	$1,776	$2,542	4.89%	124	$1,009	MACRS 20 Years
89	Plant Account 391	$0	n/a	8.93%	-	$0	$0	8.93%	-	$0	MACRS 7 Years
90	Plant Account 397	$15,498	n/a	8.93%	1,384	$30,305	$30,996	8.93%	2,768	$29,614	MACRS 7 Years
91	Total Investment 2013	$11,043,768			$331,374	$18,016,582	$22,087,536		$662,749	$13,945,628	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
2014 CAPITAL INVESTMENTS TAX DEPRECIATION

			2014 Federal Tax Depreciation					2014 State Tax Depreciation			
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 81,929	50.00%	16.67%	$ 47,792	$ 47,792	$ 81,929	16.67%	$ 13,655	$ 13,655	Straight Line 36 Months
2	Plant Account 362	670,149	50.00%	3.75%	347,640	347,640	670,149	3.75%	25,131	25,131	MACRS 20 Years
3	Plant Account 364	2,001,158	50.00%	3.75%	1,038,101	1,038,101	2,001,158	3.75%	75,043	75,043	MACRS 20 Years
4	Plant Account 365	11,530,847	50.00%	3.75%	5,981,627	5,981,627	11,530,847	3.75%	432,407	432,407	MACRS 20 Years
5	Plant Account 366	550,708	50.00%	3.75%	285,680	285,680	550,708	3.75%	20,652	20,652	MACRS 20 Years
6	Plant Account 367	1,430,572	50.00%	3.75%	742,109	742,109	1,430,572	3.75%	53,646	53,646	MACRS 20 Years
7	Plant Account 368	9,822	50.00%	3.75%	5,095	5,095	9,822	3.75%	368	368	MACRS 20 Years
8	Plant Account 369	596,349	50.00%	3.75%	309,356	309,356	596,349	3.75%	22,363	22,363	MACRS 20 Years
9	Plant Account 371	74,146	50.00%	3.75%	38,463	38,463	74,146	3.75%	2,780	2,780	MACRS 20 Years
10	Plant Account 373	3,776	50.00%	3.75%	1,959	1,959	3,776	3.75%	142	142	MACRS 20 Years
11	Plant Account 391	454,682	50.00%	14.29%	259,828	259,828	454,682	14.29%	64,974	64,974	MACRS 7 Years
12	Plant Account 397	171,476	50.00%	14.29%	97,990	97,990	171,476	14.29%	24,504	24,504	MACRS 7 Years
13	Total Investment 2014	$ 17,575,614			$ 9,155,639	$ 9,155,639	$ 17,575,614		$ 735,665	$ 735,665	

			2015 Federal Tax Depreciation					2015 State Tax Depreciation			
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 40,965	n/a	33.33%	$ 13,655	$ 61,447	$ 81,929	33.33%	$ 27,310	$ 40,965	Straight Line 36 Months
15	Plant Account 362	335,074	n/a	7.22%	24,189	371,829	670,149	7.22%	48,378	73,509	MACRS 20 Years
16	Plant Account 364	1,000,579	n/a	7.22%	72,232	1,110,332	2,001,158	7.22%	144,464	219,507	MACRS 20 Years
17	Plant Account 365	5,765,424	n/a	7.22%	416,206	6,397,833	11,530,847	7.22%	832,412	1,264,819	MACRS 20 Years
18	Plant Account 366	275,354	n/a	7.22%	19,878	305,558	550,708	7.22%	39,756	60,407	MACRS 20 Years
19	Plant Account 367	715,286	n/a	7.22%	51,636	793,746	1,430,572	7.22%	103,273	156,919	MACRS 20 Years
20	Plant Account 368	4,911	n/a	7.22%	355	5,450	9,822	7.22%	709	1,077	MACRS 20 Years
21	Plant Account 369	298,174	n/a	7.22%	21,525	330,881	596,349	7.22%	43,050	65,413	MACRS 20 Years
22	Plant Account 371	37,073	n/a	7.22%	2,676	41,139	74,146	7.22%	5,353	8,133	MACRS 20 Years
23	Plant Account 373	1,888	n/a	7.22%	136	2,095	3,776	7.22%	273	414	MACRS 20 Years
24	Plant Account 391	227,341	n/a	24.49%	55,676	315,504	454,682	24.49%	111,352	176,326	MACRS 7 Years
25	Plant Account 397	85,738	n/a	24.49%	20,997	118,987	171,476	24.49%	41,994	66,498	MACRS 7 Years
26	Total Investment 2014	$ 8,787,807			$ 699,161	$ 9,854,801	$ 17,575,614		$ 1,398,323	$ 2,133,988	

			2016 Federal Tax Depreciation					2016 State Tax Depreciation			
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$ 40,965	n/a	33.33%	$ 13,655	$ 75,102	$ 81,929	33.33%	$ 27,310	$ 68,274	Straight Line 36 Months
28	Plant Account 362	335,074	n/a	6.68%	22,373	394,202	670,149	6.68%	44,746	118,254	MACRS 20 Years
29	Plant Account 364	1,000,579	n/a	6.68%	66,809	1,177,141	2,001,158	6.68%	133,617	353,124	MACRS 20 Years
30	Plant Account 365	5,765,424	n/a	6.68%	384,957	6,782,790	11,530,847	6.68%	769,915	2,034,733	MACRS 20 Years
31	Plant Account 366	275,354	n/a	6.68%	18,385	323,943	550,708	6.68%	36,771	97,178	MACRS 20 Years
32	Plant Account 367	715,286	n/a	6.68%	47,760	841,505	1,430,572	6.68%	95,519	252,439	MACRS 20 Years
33	Plant Account 368	4,911	n/a	6.68%	328	5,778	9,822	6.68%	656	1,733	MACRS 20 Years
34	Plant Account 369	298,174	n/a	6.68%	19,909	350,790	596,349	6.68%	39,818	105,232	MACRS 20 Years
35	Plant Account 371	37,073	n/a	6.68%	2,475	43,615	74,146	6.68%	4,951	13,084	MACRS 20 Years
36	Plant Account 373	1,888	n/a	6.68%	126	2,221	3,776	6.68%	252	666	MACRS 20 Years
37	Plant Account 391	227,341	n/a	17.49%	39,762	355,266	454,682	17.49%	79,524	255,850	MACRS 7 Years
38	Plant Account 397	85,738	n/a	17.49%	14,996	133,983	171,476	17.49%	29,991	96,490	MACRS 7 Years
39	Total Investment 2014	$ 8,787,807			$ 631,535	$ 10,486,336	$ 17,575,614		$ 1,263,070	$ 3,397,057	

			2017 Federal Tax Depreciation					2017 State Tax Depreciation			
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
40	Plant Account 303	$ 40,965	n/a	16.67%	$ 6,827	$ 81,929	$ 81,929	16.67%	$ 13,655	$ 81,929	Straight Line 36 Months
41	Plant Account 362	335,074	n/a	6.18%	20,698	414,899	670,149	6.18%	41,395	159,650	MACRS 20 Years
42	Plant Account 364	1,000,579	n/a	6.18%	61,806	1,238,947	2,001,158	6.18%	123,612	476,736	MACRS 20 Years
43	Plant Account 365	5,765,424	n/a	6.18%	356,130	7,138,920	11,530,847	6.18%	712,260	2,746,994	MACRS 20 Years
44	Plant Account 366	275,354	n/a	6.18%	17,009	340,952	550,708	6.18%	34,017	131,195	MACRS 20 Years
45	Plant Account 367	715,286	n/a	6.18%	44,183	885,688	1,430,572	6.18%	88,366	340,805	MACRS 20 Years
46	Plant Account 368	4,911	n/a	6.18%	303	6,081	9,822	6.18%	607	2,340	MACRS 20 Years
47	Plant Account 369	298,174	n/a	6.18%	18,418	369,208	596,349	6.18%	36,836	142,068	MACRS 20 Years
48	Plant Account 371	37,073	n/a	6.18%	2,290	45,905	74,146	6.18%	4,580	17,664	MACRS 20 Years
49	Plant Account 373	1,888	n/a	6.18%	117	2,337	3,776	6.18%	233	899	MACRS 20 Years
50	Plant Account 391	227,341	n/a	12.49%	28,395	383,661	454,682	12.49%	56,790	312,640	MACRS 7 Years
51	Plant Account 397	85,738	n/a	12.49%	10,709	144,691	171,476	12.49%	21,417	117,907	MACRS 7 Years
52	Total Investment 2014	$ 8,787,807			$ 566,885	$ 11,053,220	$ 17,575,614		$ 1,133,769	$ 4,530,827	

			2018 Federal Tax Depreciation					2018 State Tax Depreciation			
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
53	Plant Account 303	$ 40,965	n/a	0.00%	$ -	$ 81,929	$ 81,929	0.00%	$ -	$ 81,929	Straight Line 36 Months
54	Plant Account 362	335,074	n/a	5.71%	19,143	434,042	670,149	5.71%	38,286	197,935	MACRS 20 Years
55	Plant Account 364	1,000,579	n/a	5.71%	57,163	1,296,110	2,001,158	5.71%	114,326	591,062	MACRS 20 Years
56	Plant Account 365	5,765,424	n/a	5.71%	329,379	7,468,299	11,530,847	5.71%	658,757	3,405,751	MACRS 20 Years
57	Plant Account 366	275,354	n/a	5.71%	15,731	356,683	550,708	5.71%	31,462	162,657	MACRS 20 Years
58	Plant Account 367	715,286	n/a	5.71%	40,864	926,553	1,430,572	5.71%	81,729	422,534	MACRS 20 Years
59	Plant Account 368	4,911	n/a	5.71%	281	6,362	9,822	5.71%	561	2,901	MACRS 20 Years
60	Plant Account 369	298,174	n/a	5.71%	17,035	386,243	596,349	5.71%	34,069	176,138	MACRS 20 Years
61	Plant Account 371	37,073	n/a	5.71%	2,118	48,023	74,146	5.71%	4,236	21,900	MACRS 20 Years
62	Plant Account 373	1,888	n/a	5.71%	108	2,445	3,776	5.71%	216	1,115	MACRS 20 Years
63	Plant Account 391	227,341	n/a	8.93%	20,302	403,963	454,682	8.93%	40,603	353,243	MACRS 7 Years
64	Plant Account 397	85,738	n/a	8.93%	7,656	152,348	171,476	8.93%	15,313	133,220	MACRS 7 Years
65	Total Investment 2014	$ 8,787,807			$ 509,779	$ 11,562,999	$ 17,575,614		$ 1,019,558	$ 5,550,384	

			2019 Federal Tax Depreciation					2019 State Tax Depreciation			
Line	Description	2014 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2014 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
66	Plant Account 303	$ 40,965	n/a	0.00%	$ -	$ 81,929	$ 81,929	0.00%	$ -	$ 81,929	Straight Line 36 Months
67	Plant Account 362	335,074	n/a	5.29%	17,709	451,751	670,149	5.29%	35,417	233,353	MACRS 20 Years
68	Plant Account 364	1,000,579	n/a	5.29%	52,881	1,348,990	2,001,158	5.29%	105,761	696,823	MACRS 20 Years
69	Plant Account 365	5,765,424	n/a	5.29%	304,703	7,773,002	11,530,847	5.29%	609,405	4,015,156	MACRS 20 Years
70	Plant Account 366	275,354	n/a	5.29%	14,552	371,235	550,708	5.29%	29,105	191,762	MACRS 20 Years
71	Plant Account 367	715,286	n/a	5.29%	37,803	964,355	1,430,572	5.29%	75,606	498,139	MACRS 20 Years
72	Plant Account 368	4,911	n/a	5.29%	260	6,621	9,822	5.29%	519	3,420	MACRS 20 Years
73	Plant Account 369	298,174	n/a	5.29%	15,759	402,002	596,349	5.29%	31,517	207,655	MACRS 20 Years
74	Plant Account 371	37,073	n/a	5.29%	1,959	49,982	74,146	5.29%	3,919	25,818	MACRS 20 Years
75	Plant Account 373	1,888	n/a	5.29%	100	2,545	3,776	5.29%	200	1,315	MACRS 20 Years
76	Plant Account 391	227,341	n/a	8.92%	20,279	424,241	454,682	8.92%	40,558	393,800	MACRS 7 Years
77	Plant Account 397	85,738	n/a	8.92%	7,648	159,996	171,476	8.92%	15,296	148,515	MACRS 7 Years
78	Total Investment 2014	$ 8,787,807			$ 473,651	$ 12,036,650	$ 17,575,614		$ 947,302	$ 6,497,686	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
2015 CAPITAL INVESTMENTS TAX DEPRECIATION

		2015 Federal Tax Depreciation					2015 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 708	50.00%	16.67%	$ 413	$ 413	$ 708	16.67%	$ 118	$ 118	Straight Line 36 Months
2	Plant Account 362	457,361	50.00%	3.75%	237,256	237,256	457,361	3.75%	17,151	17,151	MACRS 20 Years
3	Plant Account 364	559,007	50.00%	3.75%	289,985	289,985	559,007	3.75%	20,963	20,963	MACRS 20 Years
4	Plant Account 365	2,540,588	50.00%	3.75%	1,317,930	1,317,930	2,540,588	3.75%	95,272	95,272	MACRS 20 Years
5	Plant Account 366	(1,936)	50.00%	3.75%	(1,004)	(1,004)	(1,936)	3.75%	(73)	(73)	MACRS 20 Years
6	Plant Account 367	36,880	50.00%	3.75%	19,131	19,131	36,880	3.75%	1,383	1,383	MACRS 20 Years
7	Plant Account 368	(4,830)	50.00%	3.75%	(2,505)	(2,505)	(4,830)	3.75%	(181)	(181)	MACRS 20 Years
8	Plant Account 369	97,362	50.00%	3.75%	50,507	50,507	97,362	3.75%	3,651	3,651	MACRS 20 Years
9	Plant Account 371	(778)	50.00%	3.75%	(404)	(404)	(778)	3.75%	(29)	(29)	MACRS 20 Years
10	Plant Account 373	(197)	50.00%	3.75%	(102)	(102)	(197)	3.75%	(7)	(7)	MACRS 20 Years
11	Plant Account 391	37	50.00%	14.29%	21	21	37	14.29%	5	5	MACRS 7 Years
12	Plant Account 397	14	50.00%	14.29%	8	8	14	14.29%	2	2	MACRS 7 Years
13	Total Investment 2015	$ 3,684,217			$ 1,911,236	$ 1,911,236	$ 3,684,217		$ 138,255	$ 138,255	

		2016 Federal Tax Depreciation					2016 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 354	n/a	33.33%	$ 118	$ 531	$ 708	33.33%	$ 236	$ 354	Straight Line 36 Months
15	Plant Account 362	228,680	n/a	7.22%	16,508	253,764	457,361	7.22%	33,017	50,168	MACRS 20 Years
16	Plant Account 364	279,504	n/a	7.22%	20,177	310,162	559,007	7.22%	40,355	61,317	MACRS 20 Years
17	Plant Account 365	1,270,294	n/a	7.22%	91,703	1,409,632	2,540,588	7.22%	183,405	278,677	MACRS 20 Years
18	Plant Account 366	(968)	n/a	7.22%	(70)	(1,074)	(1,936)	7.22%	(140)	(212)	MACRS 20 Years
19	Plant Account 367	18,440	n/a	7.22%	1,331	20,463	36,880	7.22%	2,662	4,045	MACRS 20 Years
20	Plant Account 368	(2,415)	n/a	7.22%	(174)	(2,680)	(4,830)	7.22%	(349)	(530)	MACRS 20 Years
21	Plant Account 369	48,681	n/a	7.22%	3,514	54,021	97,362	7.22%	7,029	10,680	MACRS 20 Years
22	Plant Account 371	(389)	n/a	7.22%	(28)	(432)	(778)	7.22%	(56)	(85)	MACRS 20 Years
23	Plant Account 373	(98)	n/a	7.22%	(7)	(109)	(197)	7.22%	(14)	(22)	MACRS 20 Years
24	Plant Account 391	19	n/a	24.49%	5	26	37	24.49%	9	14	MACRS 7 Years
25	Plant Account 397	7	n/a	24.49%	2	10	14	24.49%	3	5	MACRS 7 Years
26	Total Investment 2015	$ 1,842,108			$ 133,079	$ 2,044,315	$ 3,684,217		$ 266,157	$ 404,413	

		2017 Federal Tax Depreciation					2017 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note
27	Plant Account 303	$ 354	n/a	33.33%	$ 118	$ 649	$ 708	33.33%	$ 236	$ 590	Straight Line 36 Months
28	Plant Account 362	228,680	n/a	6.68%	15,269	269,033	457,361	6.68%	30,538	80,706	MACRS 20 Years
29	Plant Account 364	279,504	n/a	6.68%	18,662	328,825	559,007	6.68%	37,325	98,642	MACRS 20 Years
30	Plant Account 365	1,270,294	n/a	6.68%	84,818	1,494,450	2,540,588	6.68%	169,635	448,312	MACRS 20 Years
31	Plant Account 366	(968)	n/a	6.68%	(65)	(1,139)	(1,936)	6.68%	(129)	(342)	MACRS 20 Years
32	Plant Account 367	18,440	n/a	6.68%	1,231	21,694	36,880	6.68%	2,462	6,508	MACRS 20 Years
33	Plant Account 368	(2,415)	n/a	6.68%	(161)	(2,841)	(4,830)	6.68%	(322)	(852)	MACRS 20 Years
34	Plant Account 369	48,681	n/a	6.68%	3,250	57,272	97,362	6.68%	6,501	17,181	MACRS 20 Years
35	Plant Account 371	(389)	n/a	6.68%	(26)	(458)	(778)	6.68%	(52)	(137)	MACRS 20 Years
36	Plant Account 373	(98)	n/a	6.68%	(7)	(116)	(197)	6.68%	(13)	(35)	MACRS 20 Years
37	Plant Account 391	19	n/a	17.49%	3	29	37	17.49%	7	21	MACRS 7 Years
38	Plant Account 397	7	n/a	17.49%	1	11	14	17.49%	2	8	MACRS 7 Years
39	Total Investment 2015	$ 1,842,108			$ 123,095	$ 2,167,409	$ 3,684,217		$ 246,190	$ 650,602	

		2018 Federal Tax Depreciation					2018 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note
40	Plant Account 303	$ 354	n/a	16.67%	$ 59	$ 708	$ 708	16.67%	$ 118	$ 708	Straight Line 36 Months
41	Plant Account 362	228,680	n/a	6.18%	14,126	283,159	457,361	6.18%	28,251	108,957	MACRS 20 Years
42	Plant Account 364	279,504	n/a	6.18%	17,265	346,090	559,007	6.18%	34,530	133,172	MACRS 20 Years
43	Plant Account 365	1,270,294	n/a	6.18%	78,466	1,572,916	2,540,588	6.18%	156,932	605,244	MACRS 20 Years
44	Plant Account 366	(968)	n/a	6.18%	(60)	(1,199)	(1,936)	6.18%	(120)	(461)	MACRS 20 Years
45	Plant Account 367	18,440	n/a	6.18%	1,139	22,833	36,880	6.18%	2,278	8,786	MACRS 20 Years
46	Plant Account 368	(2,415)	n/a	6.18%	(149)	(2,990)	(4,830)	6.18%	(298)	(1,151)	MACRS 20 Years
47	Plant Account 369	48,681	n/a	6.18%	3,007	60,279	97,362	6.18%	6,014	23,195	MACRS 20 Years
48	Plant Account 371	(389)	n/a	6.18%	(24)	(482)	(778)	6.18%	(48)	(185)	MACRS 20 Years
49	Plant Account 373	(98)	n/a	6.18%	(6)	(122)	(197)	6.18%	(12)	(47)	MACRS 20 Years
50	Plant Account 391	19	n/a	12.49%	2	31	37	12.49%	5	26	MACRS 7 Years
51	Plant Account 397	7	n/a	12.49%	1	12	14	12.49%	2	10	MACRS 7 Years
52	Total Investment 2015	$ 1,842,108			$ 113,826	$ 2,281,235	$ 3,684,217		$ 227,652	$ 878,254	

		2019 Federal Tax Depreciation					2019 State Tax Depreciation				
Line	Description	2015 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2015 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Note
53	Plant Account 303	$ 354	n/a	0.00%	$ -	$ 708	$ 708	0.00%	$ -	$ 708	Straight Line 36 Months
54	Plant Account 362	228,680	n/a	5.71%	13,065	296,223	457,361	5.71%	26,129	135,086	MACRS 20 Years
55	Plant Account 364	279,504	n/a	5.71%	15,968	362,058	559,007	5.71%	31,936	165,108	MACRS 20 Years
56	Plant Account 365	1,270,294	n/a	5.71%	72,572	1,645,488	2,540,588	5.71%	145,144	750,388	MACRS 20 Years
57	Plant Account 366	(968)	n/a	5.71%	(55)	(1,254)	(1,936)	5.71%	(111)	(572)	MACRS 20 Years
58	Plant Account 367	18,440	n/a	5.71%	1,053	23,886	36,880	5.71%	2,107	10,893	MACRS 20 Years
59	Plant Account 368	(2,415)	n/a	5.71%	(138)	(3,128)	(4,830)	5.71%	(276)	(1,427)	MACRS 20 Years
60	Plant Account 369	48,681	n/a	5.71%	2,781	63,060	97,362	5.71%	5,562	28,757	MACRS 20 Years
61	Plant Account 371	(389)	n/a	5.71%	(22)	(504)	(778)	5.71%	(44)	(230)	MACRS 20 Years
62	Plant Account 373	(98)	n/a	5.71%	(6)	(127)	(197)	5.71%	(11)	(58)	MACRS 20 Years
63	Plant Account 391	19	n/a	8.93%	2	33	37	8.93%	3	29	MACRS 7 Years
64	Plant Account 397	7	n/a	8.93%	1	12	14	8.93%	1	11	MACRS 7 Years
65	Total Investment 2016	$ 1,842,108			$ 105,220	$ 2,386,455	$ 3,684,217		$ 210,440	$ 1,088,694	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
2016 CAPITAL INVESTMENTS TAX DEPRECIATION

			2016 Federal Tax Depreciation					2016 State Tax Depreciation			
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 3,930,216	50.00%	16.67%	$ 2,292,626	$ 2,292,626	$ 3,930,216	16.67%	$ 655,036	$ 655,036	Straight Line 36 Months
2	Plant Account 362	4,140,935	50.00%	3.75%	2,148,110	2,148,110	4,140,935	3.75%	155,285	155,285	MACRS 20 Years
3	Plant Account 364	4,756,974	50.00%	3.75%	2,467,680	2,467,680	4,756,974	3.75%	178,387	178,387	MACRS 20 Years
4	Plant Account 365	39,040,887	50.00%	3.75%	20,252,460	20,252,460	39,040,887	3.75%	1,464,033	1,464,033	MACRS 20 Years
5	Plant Account 366	860,372	50.00%	3.75%	446,318	446,318	860,372	3.75%	32,264	32,264	MACRS 20 Years
6	Plant Account 367	3,624,035	50.00%	3.75%	1,879,968	1,879,968	3,624,035	3.75%	135,901	135,901	MACRS 20 Years
7	Plant Account 368	41,710	50.00%	3.75%	21,637	21,637	41,710	3.75%	1,564	1,564	MACRS 20 Years
8	Plant Account 369	309,448	50.00%	3.75%	160,526	160,526	309,448	3.75%	11,604	11,604	MACRS 20 Years
9	Plant Account 371	-	50.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	50.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	50.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	882,725	50.00%	14.29%	504,433	504,433	882,725	14.29%	126,141	126,141	MACRS 7 Years
13	Total Investment 2016	$ 57,587,303			$ 30,173,759	$ 30,173,759	$ 57,587,303		$ 2,760,216	$ 2,760,216	

			2017 Federal Tax Depreciation					2017 State Tax Depreciation			
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 1,965,108	n/a	33.33%	$ 655,036	$ 2,947,662	$ 3,930,216	33.33%	$ 1,310,072	$ 1,965,108	Straight Line 36 Months
15	Plant Account 362	2,070,468	n/a	7.22%	149,467	2,297,577	4,140,935	7.22%	298,934	454,219	MACRS 20 Years
16	Plant Account 364	2,378,487	n/a	7.22%	171,703	2,639,383	4,756,974	7.22%	343,406	521,792	MACRS 20 Years
17	Plant Account 365	19,520,443	n/a	7.22%	1,409,181	21,661,641	39,040,887	7.22%	2,818,362	4,282,395	MACRS 20 Years
18	Plant Account 366	430,186	n/a	7.22%	31,055	477,373	860,372	7.22%	62,110	94,374	MACRS 20 Years
19	Plant Account 367	1,812,017	n/a	7.22%	130,810	2,010,778	3,624,035	7.22%	261,619	397,520	MACRS 20 Years
20	Plant Account 368	20,855	n/a	7.22%	1,506	23,143	41,710	7.22%	3,011	4,575	MACRS 20 Years
21	Plant Account 369	154,724	n/a	7.22%	11,170	171,696	309,448	7.22%	22,339	33,943	MACRS 20 Years
22	Plant Account 371	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
23	Plant Account 373	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	-	n/a	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	441,363	n/a	24.49%	108,090	612,523	882,725	24.49%	216,179	342,321	MACRS 7 Years
26	Total Investment 2016	$ 28,793,651			$ 2,668,016	$ 32,841,776	$ 57,587,303		$ 5,336,033	$ 8,096,249	

			2018 Federal Tax Depreciation					2018 State Tax Depreciation			
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$ 1,965,108	n/a	33.33%	$ 655,036	$ 3,602,698	$ 3,930,216	33.33%	$ 1,310,072	$ 3,275,180	Straight Line 36 Months
28	Plant Account 362	2,070,468	n/a	6.68%	138,245	2,435,822	4,140,935	6.68%	276,490	730,709	MACRS 20 Years
29	Plant Account 364	2,378,487	n/a	6.68%	158,812	2,798,195	4,756,974	6.68%	317,623	839,416	MACRS 20 Years
30	Plant Account 365	19,520,443	n/a	6.68%	1,303,380	22,965,021	39,040,887	6.68%	2,606,760	6,889,155	MACRS 20 Years
31	Plant Account 366	430,186	n/a	6.68%	28,724	506,097	860,372	6.68%	57,447	151,821	MACRS 20 Years
32	Plant Account 367	1,812,017	n/a	6.68%	120,988	2,131,766	3,624,035	6.68%	241,977	639,497	MACRS 20 Years
33	Plant Account 368	20,855	n/a	6.68%	1,392	24,535	41,710	6.68%	2,785	7,360	MACRS 20 Years
34	Plant Account 369	154,724	n/a	6.68%	10,331	182,027	309,448	6.68%	20,662	54,605	MACRS 20 Years
35	Plant Account 371	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
36	Plant Account 373	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
37	Plant Account 391	-	n/a	17.49%	-	-	-	17.49%	-	-	MACRS 7 Years
38	Plant Account 397	441,363	n/a	17.49%	77,194	689,717	882,725	17.49%	154,389	496,710	MACRS 7 Years
39	Total Investment 2016	$ 28,793,651			$ 2,494,102	$ 35,335,878	$ 57,587,303		$ 4,988,205	$ 13,084,454	

			2019 Federal Tax Depreciation					2019 State Tax Depreciation			
Line	Description	2016 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2016 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
40	Plant Account 303	$ 1,965,108	n/a	16.67%	$ 327,584	$ 3,930,282	$ 3,930,216	16.67%	$ 655,167	$ 3,930,347	Straight Line 36 Months
41	Plant Account 362	2,070,468	n/a	6.18%	127,893	2,563,715	4,140,935	6.18%	255,786	986,495	MACRS 20 Years
42	Plant Account 364	2,378,487	n/a	6.18%	146,919	2,945,114	4,756,974	6.18%	293,838	1,133,254	MACRS 20 Years
43	Plant Account 365	19,520,443	n/a	6.18%	1,205,778	24,170,799	39,040,887	6.18%	2,411,556	9,300,710	MACRS 20 Years
44	Plant Account 366	430,186	n/a	6.18%	26,573	532,669	860,372	6.18%	53,145	204,966	MACRS 20 Years
45	Plant Account 367	1,812,017	n/a	6.18%	111,928	2,243,694	3,624,035	6.18%	223,857	863,354	MACRS 20 Years
46	Plant Account 368	20,855	n/a	6.18%	1,288	25,823	41,710	6.18%	2,576	9,937	MACRS 20 Years
47	Plant Account 369	154,724	n/a	6.18%	9,557	191,584	309,448	6.18%	19,115	73,720	MACRS 20 Years
48	Plant Account 371	-	n/a	6.18%	-	-	-	6.18%	-	-	MACRS 20 Years
49	Plant Account 373	-	n/a	6.18%	-	-	-	6.18%	-	-	MACRS 20 Years
50	Plant Account 391	-	n/a	12.49%	-	-	-	12.49%	-	-	MACRS 7 Years
51	Plant Account 397	441,363	n/a	12.49%	55,126	744,844	882,725	12.49%	110,252	606,962	MACRS 7 Years
52	Total Investment 2016	$ 28,793,651			$ 2,012,646	$ 37,348,524	$ 57,587,303		$ 4,025,292	$ 17,109,745	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
2017 CAPITAL INVESTMENTS TAX DEPRECIATION

				2017 Federal Tax Depreciation				2017 State Tax Depreciation				
Line	Description	2017 (Jan-Sep) Vintage	2017 (Oct-Dec) Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2017 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ 844,901	$ -	50.00%	16.67%	$ 492,859	$ 492,859	$ 844,901	16.67%	$ 140,817	$ 140,817	Straight Line 36 Months
2	Plant Account 362	317,699	-	50.00%	3.75%	164,806	164,806	317,699	3.75%	11,914	11,914	MACRS 20 Years
3	Plant Account 364	5,646,015	487,821	50.00%	3.75%	2,947,164	2,947,164	5,646,015	3.75%	211,726	211,726	MACRS 20 Years
4	Plant Account 365	20,351,565	5,682,269	50.00%	3.75%	10,770,460	10,770,460	20,351,565	3.75%	763,184	763,184	MACRS 20 Years
5	Plant Account 366	506,892	97	50.00%	3.75%	262,954	262,954	506,892	3.75%	19,008	19,008	MACRS 20 Years
6	Plant Account 367	1,096,375	1,099	50.00%	3.75%	568,786	568,786	1,096,375	3.75%	41,114	41,114	MACRS 20 Years
7	Plant Account 368	33,743	-	50.00%	3.75%	17,504	17,504	33,743	3.75%	1,265	1,265	MACRS 20 Years
8	Plant Account 369	410,263	10,368	50.00%	3.75%	213,213	213,213	410,263	3.75%	15,385	15,385	MACRS 20 Years
9	Plant Account 371	16,275	-	50.00%	3.75%	8,442	8,442	16,275	3.75%	610	610	MACRS 20 Years
10	Plant Account 373	-	-	50.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	7,000	-	50.00%	14.29%	4,000	4,000	7,000	14.29%	1,000	1,000	MACRS 7 Years
12	Plant Account 397	3,040,885	329,621	50.00%	14.29%	1,784,817	1,784,817	3,040,885	14.29%	434,543	434,543	MACRS 7 Years
13	Total Investment 2017	$ 32,271,615	$ 6,511,274			$ 17,235,005	$ 17,235,005	$ 32,271,615		$ 1,640,566	$ 1,640,566	

				2018 Federal Tax Depreciation				2018 State Tax Depreciation				
Line	Description	2017 (Jan-Sep) Vintage	2017 (Oct-Dec) Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2017 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ 422,451	$ -	n/a	33.33%	$ 140,817	$ 633,676	$ 844,901	33.33%	$ 281,634	$ 422,451	Straight Line 36 Months
15	Plant Account 362	158,850	-	n/a	7.22%	11,467	176,274	317,699	7.22%	22,935	34,848	MACRS 20 Years
16	Plant Account 364	2,823,008	487,821	n/a	7.22%	239,009	3,186,172	5,646,015	7.22%	407,586	619,311	MACRS 20 Years
17	Plant Account 365	10,175,783	5,682,269	n/a	7.22%	1,144,793	11,915,252	20,351,565	7.22%	1,469,180	2,232,363	MACRS 20 Years
18	Plant Account 366	253,446	97	n/a	7.22%	18,303	281,257	506,892	7.22%	36,593	55,601	MACRS 20 Years
19	Plant Account 367	548,188	1,099	n/a	7.22%	39,653	608,439	1,096,375	7.22%	79,147	120,261	MACRS 20 Years
20	Plant Account 368	16,872	-	n/a	7.22%	1,218	18,722	33,743	7.22%	2,436	3,701	MACRS 20 Years
21	Plant Account 369	205,132	10,368	n/a	7.22%	15,557	228,770	410,263	7.22%	29,617	45,002	MACRS 20 Years
22	Plant Account 371	8,137	-	n/a	7.22%	587	9,030	16,275	7.22%	1,175	1,785	MACRS 20 Years
23	Plant Account 373	-	-	n/a	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	3,500	-	n/a	24.49%	857	4,857	7,000	24.49%	1,714	2,715	MACRS 7 Years
25	Plant Account 397	1,520,443	329,621	n/a	24.49%	453,080	2,237,897	3,040,885	24.49%	744,713	1,179,255	MACRS 7 Years
26	Total Investment 2017	$ 16,135,808	$ 6,511,274			$ 2,065,342	$ 19,300,347	$ 32,271,615		$ 3,076,729	$ 4,717,294	

				2019 Federal Tax Depreciation				2019 State Tax Depreciation				
Line	Description	2017 (Jan-Sep) Vintage	2017 (Oct-Dec) Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2017 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
27	Plant Account 303	$ 422,451	$ -	n/a	33.33%	$ 140,817	$ 774,493	$ 844,901	33.33%	$ 281,634	$ 704,084	Straight Line 36 Months
28	Plant Account 362	158,850	-	n/a	6.68%	10,606	186,880	317,699	6.68%	21,213	56,061	MACRS 20 Years
29	Plant Account 364	2,823,008	487,821	n/a	6.68%	221,064	3,407,236	5,646,015	6.68%	376,984	996,296	MACRS 20 Years
30	Plant Account 365	10,175,783	5,682,269	n/a	6.68%	1,058,842	12,974,094	20,351,565	6.68%	1,358,874	3,591,237	MACRS 20 Years
31	Plant Account 366	253,446	97	n/a	6.68%	16,929	298,186	506,892	6.68%	33,845	89,446	MACRS 20 Years
32	Plant Account 367	548,188	1,099	n/a	6.68%	36,676	645,115	1,096,375	6.68%	73,205	193,466	MACRS 20 Years
33	Plant Account 368	16,872	-	n/a	6.68%	1,127	19,849	33,743	6.68%	2,253	5,954	MACRS 20 Years
34	Plant Account 369	205,132	10,368	n/a	6.68%	14,389	243,159	410,263	6.68%	27,393	72,395	MACRS 20 Years
35	Plant Account 371	8,137	-	n/a	6.68%	543	9,573	16,275	6.68%	1,087	2,872	MACRS 20 Years
36	Plant Account 373	-	-	n/a	6.68%	-	-	-	6.68%	-	-	MACRS 20 Years
37	Plant Account 391	3,500	-	n/a	17.49%	612	5,470	7,000	17.49%	1,224	3,939	MACRS 7 Years
38	Plant Account 397	1,520,443	329,621	n/a	17.49%	323,576	2,561,473	3,040,885	17.49%	531,851	1,711,106	MACRS 7 Years
39	Total Investment 2017	$ 16,135,808	$ 6,511,274			$ 1,825,181	$ 21,125,529	$ 32,271,615		$ 2,709,563	$ 7,426,858	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
2018 CAPITAL INVESTMENTS TAX DEPRECIATION

			2018 Federal Tax Depreciation					2018 State Tax Depreciation			
Line	Description	2018 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2018 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
1	Plant Account 303	$ -	0.00%	16.67%	$ -	$ -	$ -	16.67%	$ -	$ -	Straight Line 36 Months
2	Plant Account 362	-	0.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
3	Plant Account 364	3,406,245	0.00%	3.75%	127,734	127,734	3,406,245	3.75%	127,734	127,734	MACRS 20 Years
4	Plant Account 365	6,851,836	0.00%	3.75%	256,944	256,944	6,851,836	3.75%	256,944	256,944	MACRS 20 Years
5	Plant Account 366	6,878	0.00%	3.75%	258	258	6,878	3.75%	258	258	MACRS 20 Years
6	Plant Account 367	22,881	0.00%	3.75%	858	858	22,881	3.75%	858	858	MACRS 20 Years
7	Plant Account 368	13,390	0.00%	3.75%	502	502	13,390	3.75%	502	502	MACRS 20 Years
8	Plant Account 369	14,371	0.00%	3.75%	539	539	14,371	3.75%	539	539	MACRS 20 Years
9	Plant Account 371	-	0.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
10	Plant Account 373	-	0.00%	3.75%	-	-	-	3.75%	-	-	MACRS 20 Years
11	Plant Account 391	-	0.00%	14.29%	-	-	-	14.29%	-	-	MACRS 7 Years
12	Plant Account 397	12,046	0.00%	14.29%	1,721	1,721	12,046	14.29%	1,721	1,721	MACRS 7 Years
13	Total Investment 2018	$ 10,327,647			$ 388,556	$ 388,556	$ 10,327,647		$ 388,556	$ 388,556	

			2019 Federal Tax Depreciation					2019 State Tax Depreciation			
Line	Description	2018 Vintage	Bonus Tax Depreciation Rate	Tax Depreciation Rate	Federal Depreciation Total	Accumulated Federal Depreciation	2018 Vintage	Tax Depreciation Rate	State Depreciation Total	Accumulated State Depreciation	Reference
14	Plant Account 303	$ -	0.00%	33.33%	$ -	$ -	$ -	33.33%	$ -	$ -	Straight Line 36 Months
15	Plant Account 362	-	0.00%	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
16	Plant Account 364	3,406,245	0.00%	7.22%	245,897	373,631	3,406,245	7.22%	245,897	373,631	MACRS 20 Years
17	Plant Account 365	6,851,836	0.00%	7.22%	494,634	751,578	6,851,836	7.22%	494,634	751,578	MACRS 20 Years
18	Plant Account 366	6,878	0.00%	7.22%	497	754	6,878	7.22%	497	754	MACRS 20 Years
19	Plant Account 367	22,881	0.00%	7.22%	1,652	2,510	22,881	7.22%	1,652	2,510	MACRS 20 Years
20	Plant Account 368	13,390	0.00%	7.22%	967	1,469	13,390	7.22%	967	1,469	MACRS 20 Years
21	Plant Account 369	14,371	0.00%	7.22%	1,037	1,576	14,371	7.22%	1,037	1,576	MACRS 20 Years
22	Plant Account 371	-	0.00%	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
23	Plant Account 373	-	0.00%	7.22%	-	-	-	7.22%	-	-	MACRS 20 Years
24	Plant Account 391	-	0.00%	24.49%	-	-	-	24.49%	-	-	MACRS 7 Years
25	Plant Account 397	12,046	0.00%	24.49%	2,950	4,672	12,046	24.49%	2,950	4,672	MACRS 7 Years
26	Total Investment 2018	$ 10,327,647			$ 747,633	$ 1,136,190	$ 10,327,647		$ 747,633	$ 1,136,190	

Note: Rate based on half-year convention

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
RATE OF RETURN

Q4 2018 RATE OF RETURN (QUARTER 3 2018)

Line	Component	Rate	Amount	Weight	Rate	2018 Equity Grossed Up For Taxes
1	Equity	9.67%	$ 1,151,052,684	51.92%	5.02%	6.90%
2	Long Term Debt	4.11%	885,468,525	39.94%	1.64%	1.64%
3	Short Term Debt	1.99%	180,360,000	8.14%	0.16%	0.16%
4	Total		$ 2,216,881,209	100.00%		8.70%

Q3 2018 RATE OF RETURN (QUARTER 2 2018)

Line	Component	Rate	Amount	Weight	Rate	2018 Equity Grossed Up For Taxes
5	Equity	9.67%	$ 1,110,386,964	50.36%	4.87%	6.69%
6	Long Term Debt	4.20%	884,678,219	40.12%	1.69%	1.69%
7	Short Term Debt	1.82%	209,860,000	9.52%	0.17%	0.17%
8	Total		$ 2,204,925,183	100.00%		8.55%

Q2 2018 RATE OF RETURN (QUARTER 1 2018)

Line	Component	Rate	Amount	Weight	Rate	2018 Equity Grossed Up For Taxes
9	Equity	9.67%	$ 1,388,907,175	53.52%	5.18%	7.11%
10	Long Term Debt	4.43%	991,071,342	38.19%	1.69%	1.69%
11	Short Term Debt	1.54%	215,100,000	8.29%	0.13%	0.13%
12	Total		$ 2,595,078,517	100.00%		8.93%

Q1 2018 RATE OF RETURN (QUARTER 4 2017)

Line	Component	Rate	Amount	Weight	Rate	2018 Equity Grossed Up For Taxes
13	Equity	9.67%	$ 1,354,515,716	53.38%	5.16%	7.09%
14	Long Term Debt	4.42%	990,039,187	39.02%	1.72%	1.72%
15	Short Term Debt	1.26%	193,020,000	7.61%	0.10%	0.10%
16	Total		$ 2,537,574,903	100.00%		8.91%

Q4 2017 RATE OF RETURN (QUARTER 3 2017

Line	Component	Rate	Amount	Weight	Rate	2017 Equity Grossed Up For Taxes
17	Equity	9.67%	$ 1,468,145,229	56.07%	5.42%	9.09%
18	Long Term Debt	4.43%	988,103,286	37.74%	1.67%	1.67%
19	Short Term Debt	1.17%	161,940,000	6.19%	0.07%	0.07%
20	Total		$ 2,618,188,515	100.00%		10.83%

Q3 2017 RATE OF RETURN (QUARTER 2 2017)

Line	Component	Rate	Amount	Weight	Rate	2017 Equity Grossed Up For Taxes
21	Equity	9.67%	$ 1,434,422,221	54.39%	5.26%	8.82%
22	Long Term Debt	4.51%	1,056,987,936	40.08%	1.81%	1.81%
23	Short Term Debt	0.99%	145,660,000	5.52%	0.05%	0.05%
24	Total		$ 2,637,070,157	100.00%		10.68%

Q2 2017 RATE OF RETURN (QUARTER 1 2017)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
25	Equity	9.67%	$ 1,408,231,392	54.11%	5.23%	8.77%
26	Long Term Debt	4.48%	1,055,977,201	40.58%	1.82%	1.82%
27	Short Term Debt	0.90%	138,260,000	5.31%	0.05%	0.05%
28	Total		$ 2,602,468,593	100.00%		10.64%

Q1 2017 RATE OF RETURN (QUARTER 4 2016)

Line	Component	Rate	Amount	Weight	Rate	Equity Grossed Up For Taxes
29	Equity	9.67%	$ 1,392,419,632	53.50%	5.17%	8.67%
30	Long Term Debt	4.45%	1,054,854,428	40.53%	1.80%	1.80%
31	Short Term Debt	0.82%	155,540,000	5.98%	0.05%	0.05%
32	Total		$ 2,602,814,060	100.00%		10.52%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
ACCUMULATED DEFERRED INCOME TAXES 2013, 2014, 2015, 2016, 2017, 2018 & 2019

	2013 State ADIT					2013 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2013 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2013 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2013 Federal ADIT	2013 Total ADIT	Reference
1	$251,933	$748,381	($496,448)	8.50%	($42,198)	$251,933	$11,417,958	($11,166,025)	($42,198)	($11,123,827)	35.00%	$ (3,893,339)	($3,935,538)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1, Page 14 Line 1)

	2014 State ADIT					2014 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2014 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2014 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2014 Federal ADIT	2014 Total ADIT	Reference
2	$2,146,650	$5,317,845	($3,171,194)	8.50%	($269,552)	$2,146,650	$22,490,497	($20,343,847)	($269,552)	($20,074,295)	35.00%	$ (7,026,003)	($7,295,555)	(Docket 09-035, Dated 06/10/2015, Att. CJG-1 Page 14 Line 2)

	2015 State ADIT					2015 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2015 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2015 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2015 Federal ADIT	2015 Total ADIT	Reference
3	$4,318,776	$10,612,870	($6,294,094)	8.50%	($534,998)	$4,318,776	$26,980,118	($22,661,342)	($534,998)	($22,126,344)	35.00%	$ (7,744,220)	($8,279,218)	(Docket 09-035, Dated 04/29/2016, Att. CJG-1 Page 13 Line 3)

	2016 State ADIT					2016 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2016 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2016 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2016 Federal ADIT	2016 Total ADIT	Reference
4	$7,695,437	$18,354,076	($10,658,639)	8.20%	($874,008)	$7,695,437	$59,644,373	($51,948,935)	($874,008)	($51,074,927)	35.00%	$ (17,876,224)	($18,750,233)	(Docket 17-076, Dated 06/2/2017, Att. CJG-1 Page 11 Line 4)

	2017 State ADIT					2017 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2017 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2017 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2017 Federal ADIT	2017 Total ADIT	Reference
5	$12,934,300	$27,484,774	($14,550,474)	8.20%	($1,193,139)	$12,934,300	$80,624,444	($67,690,144)	($1,193,139)	($66,497,005)	35.00%	$ (23,273,952)	($24,467,091)	(Page 2 Line 16) & (Page 8 Line 65 + Page 9 Line 52 + Page 10 Line 39 + Page 11 Line 26 + Page 12 Line 13)
6	$12,934,300	$27,484,774	($14,550,474)	7.90%	($1,149,487)	$12,934,300	$80,624,444	($67,690,144)	($1,149,487)	($66,540,657)	21.00%	$ (13,973,538)	($15,123,025)	(Page 2 Line 16) & (Page 8 Line 65 + Page 9 Line 52 + Page 10 Line 39 + Page 11 Line 26 + Page 12 Line 13)
7													($9,344,065)	Excess Deferred Taxes as a result of tax change

	2018 State ADIT					2018 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2018 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2018 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2018 Federal ADIT	2018 Total ADIT	Reference
8	$18,863,180	$37,901,822	($19,038,641)	7.90%	($1,504,053)	$18,863,180	$86,554,224	($67,691,043)	($1,504,053)	($66,186,991)	21.00%	$ (13,899,268)	($15,403,321)	(Page 3 Line 16) & (Page 8 Line 78 + Page 9 Line 65 + Page 10 Line 52 + Page 11 Line 39 + Page 12 Line 26 + Page 13 Line 13)
9													($9,344,065)	Excess Deferred Taxes as a result of tax change
10													($24,747,386)	Total 2018 Accumulated Deferred Income Taxes

	2019 State ADIT					2019 Federal ADIT								
Line	Accumulated Book Depreciation	Accumulated State Tax Depreciation	Book/Tax Depreciation Difference	State Tax Rate	2019 State ADIT	Accumulated Book Depreciation	Accumulated Federal Tax Depreciation	Book/Tax Depreciation Difference	2019 State ADIT	Tax Effected Book/Tax Depreciation	Federal Tax Rate	2019 Federal ADIT	2019 Total ADIT	Reference
11	$24,792,061	$47,204,801	($22,412,740)	7.90%	($1,770,606)	$24,792,061	$92,049,930	($67,257,869)	($1,770,606)	($65,487,262)	21.00%	$ (13,752,325)	($15,522,932)	(Page 4 Line 16) & (Page 8 Line 91 + Page 9 Line 78 + Page 10 Line 65 + Page 11 Line 52 + Page 12 Line 39 + Page 13 Line 26)
12													($9,344,065)	Excess Deferred Taxes as a result of tax change
13													($24,866,997)	Total 2019 Accumulated Deferred Income Taxes

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
JULY 1, 2017 TO DECEMBER 31, 2017 RECONCILIATION

Line	Revenue Requirement	Actual July 2017	Actual August 2017	Actual September 2017	Actual October 2017	Actual November 2017	Actual December 2017	Total	Reference
1	Operation & Maintenance Expense	$ 364,720	$ 227,761	$ 241,557	$ 192,963	$ 129,425	$ 312,143	$ 1,468,569	
1a	*O&M Portion of Capital*	*123,572*	*47,861*	*71,348*	*18,717*	*16,175*	*34,066*	*$ 311,739*	
1b	*Trouble Shooter Organization*	*241,147*	*179,901*	*170,209*	*174,246*	*113,250*	*278,077*	*$ 1,156,830*	
1c	*ROW Maintenance*	-	-	-	-	-	-	*$ -*	
2	Return	844,279	873,877	881,133	893,316	905,539	919,816	5,317,959	
3	Depreciation Expense	456,880	463,929	465,279	469,746	478,806	483,376	2,818,015	
4	Total Revenue Requirements	$ 1,665,878	$ 1,565,567	$ 1,587,969	$ 1,556,024	$ 1,513,770	$ 1,715,335	$ 9,604,543	Line 1 + Line 2 + Line 3
5	Total Current REP Funding July 1, 2017 -- December 31, 2017	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (9,031,500)	
6	Monthly (Over)/Under Recovery	$ 160,628	$ 60,317	$ 82,719	$ 50,774	$ 8,520	$ 210,085	$ 573,043	Line 4 + Line 5
7	**Carrying Charge Calculation:**								
8	Beginning Monthly Balance	$ (638,262)	$ (477,634)	$ (417,317)	$ (334,598)	$ (283,824)	$ (275,304)		
9	Ending Monthly Balance	(477,634)	(417,317)	(334,598)	(283,824)	(275,304)	(65,219)		
10	Average Monthly Balance	(557,948)	(447,475)	(375,957)	(309,211)	(279,564)	(170,262)		(Line 8 + Line 9) / 2
11	Less: ADIT (40.33%)	(225,021)	(180,467)	(151,624)	(124,705)	(112,748)	(68,667)		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(332,928)	(267,009)	(224,334)	(184,506)	(166,816)	(101,595)		Line 10 - Line 11
13	Carrying Charge (Prime Rate: 4.25% Jul-Nov & 4.50% Dec)	$ (1,179)	$ (946)	$ (795)	$ (653)	$ (591)	$ (381)	$ (4,545)	Line 12 * Prime Rate
14	Cumulative (Over)/Under Recovery plus Carrying Charge							$ (69,764)	Line 9 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
JANUARY 1, 2018 TO DECEMBER 31, 2018 RECONCILIATION

Line	Revenue Requirement	Actual January 2018	Actual February 2018	Actual March 2018	Actual April 2018	Actual May 2018	Actual June 2018	Actual July 2018	Actual August 2018	Actual September 2018	Forecast October 2018	Forecast November 2018	Forecast December 2018	Total	Reference
1	Operation & Maintenance Expense	$ 194,515	$ 131,769	$ 180,784	$ 134,999	$ 135,782	$ 217,259	$ 156,655	$ 171,411	$ 147,185	$ 225,398	$ 275,393	$ 275,393	$ 2,246,542	
1a	*O&M Portion of Capital*	*27,418*	*(28,116)*	*36,489*	*2,360*	*12,530*	*4,710*	*6,973*	*25,637*	*15,510*	*63,608*	*108,726*	*108,726*	*384,573*	
1b	*Trouble Shooter Organization*	*167,096*	*159,885*	*144,295*	*132,639*	*123,252*	*212,549*	*149,681*	*145,773*	*131,675*	*161,789*	*166,667*	*166,667*	*1,861,969*	
1c	*ROW Maintenance*	-	-	-	-	-	-	-	-	-	-	-	-	-	
2	Return	758,826	757,807	760,830	767,430	769,594	768,496	729,966	725,005	723,553	740,908	753,318	765,682	9,021,414	
3	Depreciation Expense	483,897	485,374	488,819	491,743	493,115	493,718	491,374	492,752	493,046	499,030	505,014	510,998	5,928,881	
4	Total Revenue Requirements	$ 1,437,238	$ 1,374,950	$ 1,430,432	$ 1,394,172	$ 1,398,492	$ 1,479,474	$ 1,377,995	$ 1,389,167	$ 1,363,783	$ 1,465,336	$ 1,533,725	$ 1,552,073	$ 17,196,837	Line 1 + Line 2 + Line 3
5	Total REP Funding January 1, 2018 -- December 31, 2018	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (18,063,000)	
6	Monthly (Over)/Under Recovery	$ (68,012)	$ (130,300)	$ (74,818)	$ (111,078)	$ (106,758)	$ (25,776)	$ (127,255)	$ (116,083)	$ (141,467)	$ (39,914)	$ 28,475	$ 46,823	$ (866,163)	Line 4 + Line 5
7	**Carrying Charge Calculation:**														
8	Beginning Monthly Balance	$ (69,764)	$ (137,776)	$ (268,076)	$ (342,893)	$ (453,971)	$ (560,730)	$ (586,506)	$ (713,761)	$ (829,844)	$ (971,311)	$ (1,011,225)	$ (982,750)		
9	Ending Monthly Balance	(137,776)	(268,076)	(342,893)	(453,971)	(560,730)	(586,506)	(713,761)	(829,844)	(971,311)	(1,011,225)	(982,750)	(935,927)		
10	Average Monthly Balance	(103,770)	(202,926)	(305,485)	(398,432)	(507,351)	(573,618)	(650,134)	(771,803)	(900,578)	(991,268)	(996,988)	(959,339)		(Line 8 + Line 9) / 2
11	Less: ADIT (2018 = 27.241%) + 2017 Excess ADIT	(37,399)	(64,410)	(92,348)	(117,668)	(147,339)	(165,391)	(186,234)	(219,378)	(254,458)	(279,163)	(280,721)	(270,465)		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(66,370)	(138,515)	(213,136)	(280,764)	(360,012)	(408,227)	(463,899)	(552,425)	(646,120)	(712,105)	(716,267)	(688,874)		Line 10 - Line 11
13	Carrying Charge (Prime Rate: 4.50% Jan-Mar & 4.75% Apr-Jun & 5.00% Jul-Sep & 5.25% Oct-Dec)	$ (249)	$ (519)	$ (799)	$ (1,111)	$ (1,425)	$ (1,616)	$ (1,933)	$ (2,302)	$ (2,692)	$ (3,115)	$ (3,134)	$ (3,014)	$ (21,910)	Line 12 * Prime Rate
14	Cumulative (Over)/Under Recovery plus Carrying Charge	(138,025)	(268,844)	(344,461)	(456,650)	(564,834)	(592,226)	(721,414)	(839,799)	(983,958)	(1,026,988)	(1,001,646)	$ (957,837)	$ (957,837)	Line 9 + Line 13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
NOVEMBER 1, 2017 TO SEPTEMBER 30, 2018 RELIABILITY ENHANCEMENT PROGRAM
RECONCILIATION AND FORECASTED ACTIVITY THROUGH DECEMBER 31, 2019
JANUARY 1, 2019 TO DECEMBER 31, 2019 RECONCILIATION

Line	Revenue Requirement	Forecast January 2019	Forecast February 2019	Forecast March 2019	Forecast April 2019	Forecast May 2019	Forecast June 2019	Forecast July 2019	Forecast August 2019	Forecast September 2019	Forecast October 2019	Forecast November 2019	Forecast December 2019	Total	Reference
1	Operation & Maintenance Expense	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 1,566,667	$ 18,800,000	
1a	*Trouble Shooter Organization*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*166,667*	*2,000,000*	
1b	*ETT/Hazard/ROW*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*1,400,000*	*16,800,000*	
2	Return	770,063	766,478	762,874	759,247	755,604	751,953	748,309	744,669	741,022	737,353	733,639	729,880	9,001,091	
3	Depreciation Expense	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	510,998	6,131,977	
4	Total Revenue Requirements	$ 2,847,728	$ 2,844,142	$ 2,840,539	$ 2,836,912	$ 2,833,269	$ 2,829,618	$ 2,825,974	$ 2,822,334	$ 2,818,687	$ 2,815,017	$ 2,811,303	$ 2,807,545	$ 33,933,068	Line 1 + Line 2 + Line 3
5	Total REP Funding January 1, 2019 -- December 31, 2019	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (1,505,250)	$ (18,063,000)	
6	Monthly (Over)/Under Recovery	$ 1,342,478	$ 1,338,892	$ 1,335,289	$ 1,331,662	$ 1,328,019	$ 1,324,368	$ 1,320,724	$ 1,317,084	$ 1,313,437	$ 1,309,767	$ 1,306,053	$ 1,302,295	$ 15,870,068	Line 4 + Line 5
7	**Carrying Charge Calculation:**														
8	Beginning Monthly Balance	$ (957,837)	$ 384,641	$ 1,723,534	$ 3,058,822	$ 4,390,484	$ 5,718,503	$ 7,042,871	$ 8,363,595	$ 9,680,679	$ 10,994,116	$ 12,303,883	$ 13,609,937		
9	Ending Monthly Balance	384,641	1,723,534	3,058,822	4,390,484	5,718,503	7,042,871	8,363,595	9,680,679	10,994,116	12,303,883	13,609,937	14,912,232		
10	Average Monthly Balance	(286,598)	1,054,087	2,391,178	3,724,653	5,054,493	6,380,687	7,703,233	9,022,137	10,337,397	11,648,999	12,956,910	14,261,084		(Line 8 + Line 9) / 2
11	Less: ADIT (2018 = 27.241%) + 2017 Excess ADIT	(87,203)	278,013	642,249	1,005,501	1,367,763	1,729,031	2,089,306	2,448,589	2,806,879	3,164,173	3,520,460	3,875,731		Line 10 * ADIT
12	Average Monthly Balance Net of ADIT	(199,394)	776,075	1,748,929	2,719,152	3,686,730	4,651,655	5,613,926	6,573,548	7,530,518	8,484,827	9,436,449	10,385,354		Line 10 - Line 11
13	Carrying Charge (Stipulated Rate of Return)*	$ (1,140)	$ 4,437	$ 10,000	$ 15,547	$ 21,080	$ 26,597	$ 32,099	$ 37,586	$ 43,058	$ 48,514	$ 53,955	$ 59,381	$ 351,114	Line 12 * Stipulated Rate of Return
14	Cumulative (Over)/Under Recovery plus Carrying Charge	383,501	1,726,831	3,072,120	4,419,329	5,768,427	7,119,392	8,472,215	9,826,885	11,183,380	12,541,661	13,901,670	15,263,346	$ 15,263,346	Line 9 + Line 13

*Matches carrying charge accruing on tax deferral

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
REP 4 ACTUAL CAPITAL PLACED IN SERVICE BY PROGRAM
FOR THE PERIOD JULY 2017 THROUGH APRIL 2018

Line	Program/Account	Jul 2017	Aug 2017	Sep 2017	Oct 2017	Nov 2017	Dec 2017	Jan 2018	Feb 2018	Mar 2018	Apr 2018	Jul 17 to Apr 18 Total
1	**DA Pole Top**	**$ 305,521**	**$ 93,331**	**$ 437,020**	**$ 703,671**	**$ 117,184**	**$ 179,884**	**$ 3,812**	**$ (14,303)**	**$ 133,667**	**$ -**	**$ 1,959,787**
2	364	123,785	(15,148)	40,592	14,079	1,884	2,475	1,167	(571)	5,355	-	173,617
3	365	179,897	108,704	395,915	689,592	115,300	177,409	2,645	(13,732)	128,313	-	1,784,044
4	369	1,839	(225)	513	-	-	-	-	-	-	-	2,126
5	**DA Substation Automation/Telecom**	**$ -**	**$ -**	**$ -**	**$ 431,571**	**$ 40,706**	**$ (142,657)**	**$ 58**	**$ 12,813**	**$ (824)**	**$ -**	**$ 341,667**
6	397	-	-	-	431,571	40,706	(142,657)	58	12,813	(824)	-	341,667
7	**Circuit Tie Construction**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 2,290,596**	**$ 203,217**	**$ 192,838**	**$ 68,819**	**$ (1,141)**	**$ 756,736**	**$ 3,511,065**
8	364	-	-	-	-	374,400	33,795	34,736	10,117	(106)	259,837	712,780
9	365	-	-	-	-	1,906,721	169,081	157,406	44,599	(516)	458,826	2,736,117
10	366	-	-	-	-	-	-	-	-	-	6,488	6,488
11	367	-	-	-	-	-	-	-	-	-	18,463	18,463
12	368	-	-	-	-	-	-	-	13,905	(515)	-	13,390
13	369	-	-	-	-	9,475	341	696	197	(4)	13,122	23,827
14	**Hit List Reliability Enhancements**	**$ 1,455**	**$ 49,701**	**$ 43,999**	**$ 38,852**	**$ 47,111**	**$ 410,832**	**$ 11,080**	**$ 74,126**	**$ (1,346)**	**$ -**	**$ 675,809**
15	364	8	10,988	1,504	1,525	5,351	54,311	(11,852)	8,848	(401)	-	70,282
16	365	1,447	38,713	13,792	36,042	41,695	356,121	22,939	61,581	(2,423)	-	569,907
17	366	-	-	2,174	97	-	-	-	279	112	-	2,662
18	367	-	-	24,576	1,099	-	-	-	3,152	1,266	-	30,093
19	369	-	-	1,954	87	64	401	(7)	266	100	-	2,865
20	**ROW System Hardening**	**$ -**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 722,105**	**$ (27,547)**	**$ 10,042**	**$ 18,303**	**$ -**	**$ 722,903**
21	364	-	-	-	-	-	-	-	-	169,597	-	169,597
22	365	-	-	-	-	-	722,105	(27,547)	10,042	(151,294)	-	553,306
23	**Enhanced Tree Trimming**	**$ -**	**$ -**	**$ -**	**$ 66,657**	**$ 599,181**	**$ 303,224**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 969,062**
24	365	-	-	-	66,657	599,181	303,224	-	-	-	-	969,062
25	**Full Width ROW Clearing**	**$ -**	**$ 26,976**	**$ 23,334**	**$ 36,233**	**$ 131,003**	**$ 112,064**	**$ -**	**$ 90,515**	**$ -**	**$ -**	**$ 420,124**
26	365	-	26,976	23,334	36,233	131,003	112,064	-	90,515	-	-	420,124
27	**Hazard Tree Removal**	**$ -**	**$ -**	**$ 4,762**	**$ 58,370**	**$ 131,038**	**$ 30,434**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 224,603**
28	365	-	-	4,762	58,370	131,038	30,434	-	-	-	-	224,603
29	**Total July 2017 to April 2018**	**$ 306,976**	**$ 170,008**	**$ 509,114**	**$ 1,335,354**	**$ 3,356,818**	**$ 1,819,102**	**$ 180,240**	**$ 242,012**	**$ 148,659**	**$ 756,736**	**$ 8,825,019**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
REP 2018 ACTUAL CAPITAL PLACED IN SERVICE BY PROGRAM
FOR THE PERIOD JANUARY 2018 THROUGH SEPTEMBER 2018

Line	Program/Account	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Jan 18 to Sep 18 Total
1	**Circuit Tie Construction**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 77,903**	**$ 2,031**	**$ -**	**$ -**	**$ 8,575**	**$ 88,509**
2	364	-	-	-	-	15,620	407	-	-	2,000	18,027
3	365	-	-	-	-	62,282	1,624	-	-	6,576	70,482
4	366	-	-	-	-	-	-	-	-	-	-
5	367	-	-	-	-	-	-	-	-	-	-
6	368	-	-	-	-	-	-	-	-	-	-
7	369	-	-	-	-	-	-	-	-	-	-
8	**Enhanced Tree Trimming**	**$ 14,555**	**$ 226,990**	**$ -**	**$ -**	**$ -**	**$ -**	**$ 17,506**	**$ 105,037**	**$ 196,260**	**$ 560,348**
9	365	14,555	226,990	-	-	-	-	17,506	105,037	196,260	560,348
10	**Hazard Tree Removal**	**$ -**	**$ 76,877**	**$ 1,139,749**	**$ 343,821**	**$ 434,717**	**$ 223,647**	**$ (893,812)**	**$ 409,875**	**$ (94,769)**	**$ 1,640,105**
11	365	-	76,877	1,139,749	343,821	434,717	223,647	(893,812)	409,875	(94,769)	1,640,105
12	**Total January 2018 to September 2018**	**$ 14,555**	**$ 303,867**	**$ 1,139,749**	**$ 343,821**	**$ 512,620**	**$ 225,678**	**$ (876,305)**	**$ 514,912**	**$ 110,066**	**$ 2,288,962**

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
RELIABILITY ENHANCEMENT PROGRAM BUDGET
JANUARY 1, 2019 TO DECEMBER 31, 2019
(Dollars in 000s)

Line	O&M Expense	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	Aug 2019	Sep 2019	Oct 2019	Nov 2019	Dec 2019	Total	
1	Enhanced Tree Trimming	$ 417	$ 417	$ 417	$ 417	$ 417	$ 417	$ 417	$ 417	$ 417	$ 417	$ 417	$ 417	5,000	Please refer to Page 1 of Attachment RDA-1 for additional details.
2	Hazard Tree Removal	833	833	833	833	833	833	833	833	833	833	833	833	10,000	Remove trees greater than 16 inches in diameter within and outside the trim zone that are identified as a hazard.
3	Full Width ROW Clearing	150	150	150	150	150	150	150	150	150	150	150	150	1,800	Please refer to Page 2 of Attachment RDA-1 for additional details.
4	Trouble Shooter Funding	167	167	167	167	167	167	167	167	167	167	167	167	2,000	
5	**Total O&M Expense**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 1,567**	**$ 18,800**	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
JANUARY 1, 2019 DISTRIBUTION REVENUE REQUIREMENT CHANGE

Line	Description		Total	Component Avg Rate Impact	Source
1	NHPUC Assessment	$	(294,090)	n/a	CJG-3, Page 2 Line 5
2	Proceeding Costs		(379,170)	n/a	CJG-3, Page 3 Line 17
3	Removal of Medicare Deferral Credit (Annualized Amount)		689,960	n/a	DE 17-076 Order No. 26,034
4	Total Revenue Requirements	$	16,700		Line 1 + Line 2 + Line 3 + Line 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
DISTRIBUTION REVENUE REQUIRMENT CHANGE DUE FOR NHPUC ASSESSMENT CHANGE

Line	Description	Distribution	Energy Service	TCAM	Total	Comment
1	FY 2015 Assessment Level	$ 4,148,785	$ 10,000	$ -	$ 4,158,785	Docket No. DE 14-347 Order #25,743
2	FY 2018 Assessment Level - Adjustment	911,624	-	-	911,624	Docket No. DE 17-160 Order #26,091
3	Total Assessment Level Recovery in Rates	$ 5,060,409	$ 10,000	$ -	$ 5,070,409	
4	FY 2019 Assessment Level	$ 4,766,319	$ 10,000	$ -	4,776,319	
5	Total Assessment Adjustment Amount				**(294,090)**	Line 4 - Line 3

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
DISTRIBUTION REVENUE REQUIRMENT CHANGE FOR PROCEEDING CONSULTANT EXPENSES

Line	Docket No.	Docket Description	Vendor Name	Invoice Date	Invoice #	Invoice Amount
1	DE 16-576	Net Metering	Strategen Consulting	1/11/2018	11963	$ 1,479
2	DE 16-576	Net Metering	Strategen Consulting	12/19/2017	11958	18,138
3	DE 17-136	Energy Efficiency	Optimal Energy	2/9/2018	11972	153
4	DE 16-576	Net Metering	Strategen Consulting	3/9/2018	11979	7,747
5	DE 16-576	Net Metering	Strategen Consulting	3/20/2018	11987	2,106
6	DE 17-136	Energy Efficiency	Optimal Energy	3/9/2018	11984	1,016
7	DE 16-576	Net Metering	Strategen Consulting	4/18/2018	11991	5,406
8	DE 16-576	Net Metering	Strategen Consulting	6/5/2018	12005	45
9	DE 17-136	Energy Efficiency	Optimal Energy	6/5/2018	12003	452
10	DE 17-136	Energy Efficiency	Optimal Energy	6/21/2018	12012	2,020
11	DE 17-136	Energy Efficiency	Optimal Energy	7/25/2018	12021	1,951
12	DE 17-136	Energy Efficiency	Optimal Energy	9/5/2018	12032	9,534
13	DE 16-576	Net Metering	Strategen Consulting	8/21/2018	12024R	901
14	DE 17-136	Energy Efficiency	Optimal Energy	10/23/2018	12041	452
15	**Total Energy Efficiency & Net Metering Proceeding Costs**					**$ 51,399**
16	Current Proceeding Cost Recovery approved January 1, 2018					430,569
17	**Proceeding Cost Recovery Adjustment January 1, 2019**					**$ (379,170)**